

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ 97 JUL -9 PM 1:43

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ FLER BACK ☐ DIFF. EXHVR. ☐ 070 FARMINGTON, NM

3. NAME OF OPERATOR

Dugan Production Corp.

4. ADDRESS AND TELEPHONE NO.

P.O. Box 420, Farmington, NM 87499 325-1821

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1105' FNL & 2250' FEL (NW/4 NE/4)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 6/2/97 16. DATE T.D. REACHED 6/4/97 17. DATE COMPL. (Ready to prod.) 6/30/97 18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 5990' GL (est) 19. ELEV. CASINGHEAD 5990'

20. TOTAL DEPTH, MD & TVD 1220' 21. PLUG, BACK T.D., MD & TVD 1150' 22. IF MULTIPLE COMPLETIONS, HOW MANY? 23. INTERVALS DRILLED BY T.D. 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1068-1082' (FR Coal) 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cased Hole Compensated Neutron Log

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings used in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	26#	120'	9-1/8"	50 sx class "B" cement w/2% CaCl ₂	---
4 1/2"	10.01#	1200'	6-1/8"	255 cf (90 sx 2% Iodense w/4# 2	---
flocele/sk &	60 sx class "G" w/4# flocele/sk).				

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	1068'	

31. PERFORATION RECORD (Interval, size and number)

1068-1082' w/4 JSPF (total 56 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1068-1082'	33,000 gals foam cross link gel
	30,000 lbs 20/40 sand
	500 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6/30/97		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
6/30/97			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
100	100	→				ACCEPTED FOR RECORD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold—well capable of production

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from

SIGNED

John Alexander

TITLE

Vice-President

FARMINGTON DISTRICT OFFICE

DATE

7/8/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	20' 153' 887' 1099'	