

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposalsFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078388-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Huerfanito #5-E

9. API Well No.

30-045-29465

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Eugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 1850 FEL (NW/4 SE/4)
Unit J, Sec. 10, T26N, R9W

13. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Primary Cement Tops

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

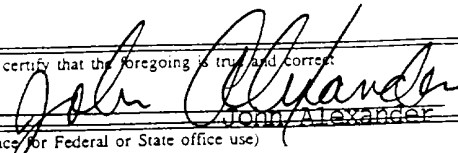
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Calculated cement tops for first and second stages are as follows:
(Annular volumes from open hole log caliper.)Stage 1: Annular volume from t.d to stage tool at 4467' = 650 cu. ft.
Cement volume pumped = 642 cu. ft.
Calculated top of cement = 4492'Stage 2: Annular volume from 4467' to stage tool at 2095' = 820 cu. ft.
Cement volume pumped = 816 cu. ft.
Calculated top of cement = 2105'RECEIVED
JAN 13 1998OIL COLL. DIV.
BUREAU

14. I hereby certify that the foregoing is true and correct

Signed

Title Vice-PresidentDate 1-5-98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JAN 09 1998
FARMINGTON DISTRICT OFFICE

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- ☐
- Altering Casing
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- ☒
- Other Spud, surface casing

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
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- ☐
- Water Shut-Off
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- ☐
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- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12-1/4" hole @ 1900 hrs, 12-15-97. Drill to 335'. Run 8-5/8" J-55 24# casing. Land @ 327'. Cement with 345 cu. ft. class "G" neat w/2% CaCl2. Circulated 5 bbls. cement to surface. Pressure test to 1500 psi - held ok.

RECEIVED
JAN 13 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Title Vice-President

Date 12-17-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

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FARMINGTON DISTRICT OFFICE
JAN 05 1998

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Drilled to 6756' t.d on 12/29/97. Ran Induction and Density logs. Ran 4-1/2" 11.6# K-55 csg., 706.69 and 10.5# J-55 csg. Land @ 6751'. Stage tool @ 4467' & 2095'. Cement 1st Stage with 432 cu. ft. 65/35/8 with 8#/sx kol seal followed with 218 cu. ft. class "H" w/.3% FL-52 & .4% CD-32. Cement 2nd Stage with 756 cu. ft. 65/35/8 with 8#/sx kol seal followed with 60 cu. ft. class "B" w/6.25# Gilsonite/sx. Cement 3rd Stage with 800 cu. ft. 65/35/8 with 8#/sx kol seal followed with 60 cu. ft. class "B" with 6.25# Gilsonite/sx. Ran temperature survey. Found cement top @ 50'. Job Complete 12/30/97.

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DIST. 3

Date 12/31/97

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander
John Alexander

Title Vice-President

(This space for Federal or State office use)

Approved by

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FARMINGTON DISTRICT OFFICE

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Dugan Production Corp. P.O. Box 420 Farmington, NM 87499		OGRID Number 006515
		Reason for Filing Code NW
API Number 30 - 045-29465	Pool Name Basin Dakota	Pool Code 71599
Property Code 003709	Property Name Huerfanito	Well Number 5-E

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	10	26N	9W		1850	FSL	1850	FEL	San Juan

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	10	26N	9W		1850	FSL	1850	FEL	San Juan
Use Code F	Producing Method Code F	Gas Connection Date --	C-129 Permit Number --	C-129 Effective Date --	C-129 Expiration Date --				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
007057	El Paso P. O. Box 4990 Farmington, NM 87499	2820390	G	
009018	Giant Refining 5764 US Hwy. 64 Farmington, NM 87401	2820389	O	

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JAN 20 1998
OIL CON. DIV.
DIST. 3

IV. Produced Water

POD 2820391	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	MBTD	Perforations
12-15-97	1-16-98	6756'	6712'	6370-6598'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
12-1/4"	8-5/8"	327'	345 cu. ft.	
7-7/8"	4-1/2"	6751'	2326 cu. ft.	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
--	--	1-16-98	24 hours	940	1520
Choke Size	Oil	Water	Gas	AOF	Test Method
3/8"	0	100 (frac water)	1700	--	F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

John Alexander

Title:

Vice-President

Date:

1/19/98

Phone:

(505) 325-1821

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY ERNIE BUSCH

Title:

DEPUTY OIL & GAS INSPECTOR, DIST. #

Approval Date:

JAN 20 1998

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date