

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. NO-G-9606-1302
		6. If Indian, Alfortee or Tribe Name Navajo
		7. If Unit or CA, Agreement Designation
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Stacey #2	
2. Name of Operator Thompson Engineering and Production Corp.	9. API Well No.	
3. Address and Telephone No. C/O Walsh Engineering & Production Corp. 7415 East Main Farmington, NM 87402 505-327-4892	10. Field and Pool, or Exploratory Area Basin Fruitland Coal	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2045' FNL & 790' FEL, Sec. 6, T26N, R12W, Unit 0 H	11. County or Parish, State San Juan County, NM.	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 8-3/4" surface hole at 1100 hrs 8/6/97. Drilled to 130'. Set 7", 23#, J-55, ST&C at 124'. Cemented with 50 sx (59 cu.ft.) of CI "B" with 1/4#/sk celloflake and 2% CaCl₂. Circulated 5 bbls of cement to surface. WOC and nipple up BOPs. Pressure tested casing and BOPs to 1500#.

Drilled 6-1/4" hole with water and polymer to 1259'. TD reached 8/8/97. Ran IES/GR and CDL/DSN logs. Ran 41 jts of 4-1/2", 10.5#, K-55, ST&C casing and set at 1247'. Float at 1236'. Cemented with 85 sx (175 cu.ft.) of CI "B" with 2% metasilicate and 1/4#/sk celloflake followed by 75 sx (89 cu.ft.) of CI "B" with 1/4#/sk celloflake and 2% CaCl₂. Circulated 4 bbls of cement to surface.

RECEIVED
AUG 23 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson (Paul C. Thompson) Title President Date 08/20/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date AUG 26 1997
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE