

In Lieu of  
Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.  
NO-G-9606-1302

6. If Indian, Allottee or Tribe Name  
Navajo

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
Stacey #2

2. Name of Operator  
Thompson Engineering and Production Corp.

9. API Well No.

3. Address and Telephone No. C/O Walsh Engineering & Production Corp.  
7415 East Main Farmington, NM 87402 505-327-4892

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2045' FNL & 790' FEL, Sec. 6, T26N, R12W, Unit O

11. County or Parish, State  
San Juan County, NM.

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☒ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completed well according to the attached treatment report.

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson (Paul C. Thompson) Title President Date 09/17/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

ACCEPTED FOR RECORD

SEP 18 1997

NMOCD

FARMINGTON DISTRICT OFFICE

RV

## FRACTURE TREATMENT

Formation Basin FTC Stage No. 1 Date 9/15/97Operator THOMPSON ENGR. & PROD. CORP. Lease and Well Stacey #2Correlation Log Type GR/CCL From 1236 To 900

Temporary Bridge Plug Type \_\_\_\_\_ Set At \_\_\_\_\_

Perforations 1101 - 1119  
2 Per foot type Total of 36 (0.32") holesPad 10,000 gallons. Additives 20# Linear  
Gel in 70% N<sub>2</sub> FoamWater 256 barrels Additives 20# Linear Gel,  
Foamer, Enzyme Breaker, Pit Buffers & BiocideNitrogen 356,000 SCFSand 55,000 lbs. Size 20/40Flush Incl in above gallons. Additives \_\_\_\_\_Breakdown 1200 psigAve. Treating Pressure 1800 psigMax. Treating Pressure 2100 psigAve. Injecton Rate 25 BPM

Hydraulic Horsepower \_\_\_\_\_ HHP

Instantaneous SIP 1600 psig5 Minute SIP 1330 psig10 Minute SIP 1307 psig15 Minute SIP 1297 psig

Ball Drops: None Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
 \_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
 \_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
 \_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig

Remarks: \_\_\_\_\_

Walsh ENGINEERING &amp; PRODUCTION CORP.