

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

NO-G-9606--1302

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Stacey #2

9. API WELL NO.

30-045-29473

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

H Section 6, T26N, R12W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

8/6/97

16. DATE T.D. REACHED

8/8/97

17. DATE COMPL. (Ready to prod.)

9/16/97

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

5889 LG

19. ELEV. CASINGHEAD

5889 GL

20. TOTAL DEPTH, MD & TVD

1259

21. PLUG, BACK T.D., MD & TVD

1236

22. IF NITROGEN COMPLETION, HOW MANY?

DEC 2 0 1997

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0 - 1259

CABLE TOOLS

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1101 - 1119

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORROD

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	124	8 3/4	59 cu. ft. C1 "B"	5 bbls.
4 1/4"	9.5#	1247	6 1/4	175 cu. ft. + 89 Cu. ft.	4 bbls.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1151	

31. PERFORATION RECORD (Interval, size and number)

1101 - 1119 @ 2 spf.
Total of 36 (0.32") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1101 - 1119	55,000 20/40 sand, 256 bbls of 20# gel and 350,000 SCF Nitrogen

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9/23/97		Pumping					Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10/1/97	24	1"	→		70	65		
FLOW, TUBING PRSS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
0	SI=187	→		70	65			
4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul C. Thompson TITLE President

OCT 09 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE