

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> DRY HOLE		8. WELL NAME AND NO.
2. NAME OF OPERATOR CONOCO INC.		9. API WELL NO.
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424		10. FIELD AND POOL, OR EXPLORATORY AREA
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1940' FSL & 1320' FWL, UNIT LETTER "K", SEC 01, T-27-N, R-08-W		11. COUNTY OR PARISH, STATE
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: _____ <input checked="" type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) The Stove Canyon #1 was drilled to a total depth of 13,956' from 11-08-97 to 01-07-98. Mudlogs recorded during the drilling of the well, and subsequent open hole logs, showed nothing below the Dakota as productive. The decision was made to Plug back to the 9-5/8" casing at 7508' and evaluate uphole potential. The following Plugs have been set as per BLM Guidelines set forth by Steve Mason and witnessed by Mike Flaniken: 1st Plug: Leadville - from 13664' to 13,524'. Plug was tagged 15 BBLs Class H cmt w/ 35% Silica .8% R-8 @ 16 PPG & 1.47 FT ³ /SX. 2nd Plug: Rico (PENN) - from 11,450' to 11,250' 16 BBLs Class H cmt w/ 35% Silica + .8% R-8 @ 16 PPG and 1.47 FT ³ /SX. 3rd Plug: De Chelly - From 9614 to 9414', 16 BBLs Class H cmt. W/ 35% Silica + .8% R-8 16 PPG and 1.47 FT ³ /SX. 4th Plug: Entrada/Bluff - From 8789' to 7729' - Plug was tagged. Lead - 62 BBLs Class B Neat @ 15.6 PPG and 1.18 FT ³ /SX. 5th Plug: Morrison - 9-5/8" csg shoe/Dakota - from 7729' to 7280'. Plug was tagged. Lead - 31.5 BBLs Class B Neat @ 15.6 PPG and 1.18 FT ³ /SX. Tail - 21 BBL Class H w/ .3% FL-52 @ 15.6 PPG and 1.18 FT ³ /SX.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Sylvia Johnson</u>		TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 01/20/98
(This space for Federal or State office use)		
APPROVED BY <u>/s/ Duane W. Spencer</u>		TITLE _____ DATE JAN 23 1998
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

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