

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. NM 015150	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☒ DRY HOLE						7. UNIT AGREEMENT NAME STOVE CANYON	
						8. FARM OR LEASE NAME, WELL NO. #1	
b. TYPE OF COMPLETION: NEW ☐ WORK ☐ DEEP- ☐ DIFF. ☐ WELL ☒ OVER ☐ EN ☐ RESVR. ☐ OTHER ☐						9. API WELL NO. 30-045-29480	
2. NAME OF OPERATOR CONOCO INC.						10. FIELD AND POOL, OR WILDCAT PENN/MISS WILDCAT	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 01, T-27-N, R-08-W	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1940' FSL & 1320' FWL, UNIT LETTER "K" At top prod. Interval reported below At total depth							
				14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH SAN JUAN	13. STATE NM
15. DATE SPUDDED 11-08-97	16. DATE T.D. REACHED 01-15-98	17. DATE COMPL. (Ready to prod.) 01-15-98 (TEMP. ABANDONED)	18. ELEV. (DF, RKB, RT, GR, ETC) * 6703' GL	19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 13,956'		21. PLUG, BACK T.D. MD. & TVD N/A		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY ☒ CABLE ☐ TOOLS ☒ TOOLS ☐	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * N/A						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN See attached						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
30"	120#	40'	36"	3-1/2 Yards Redi-Mix			
20"	94#	298'	26"	534 SX			
13-3/8"	61# / 54.5#	3350'	17-1/2"	1930 SX			
9-5/8"	47#	7508'	12-1/4"	1130 SX			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					N/A		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION 0 - PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) ZONES ABANDONED				WELL STATUS (Producing or shut-in) TEMPORARILY ABANDONED	
DATE OF TEST N/A	HOURS TESTED N/A	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD	OIL - BBL N/A	GAS - MCF N/A	WATER - BBL N/A	GAS - OIL RATIO
FLOW. TUBING PRESS N/A	CASING PRESSURE N/A	CALCULATED 24 - HR RATE →	OIL - BBL N/A	GAS - MCF N/A	WATER - BBL N/A	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) WELL IS TEMPORARILY ABANDONED						TEST WITNESSED BY N/A	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Sylvia Johnson</u>				TITLE <u>SYLVIA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>01-20-98</u>			

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

NMOC

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			STOVE CANYON #1	Greenhorn	7190	
				Graneros	7267	
				Dakota	7295	
				Burro Canyon	7583	
				Morrison	7694	
				Bluff	8200	
				Summerville	8373	
				Todilto	8481	
				Entrada	8553	
				Chinle	8733	
				Shinarump	9512	
				DeChelly	9553	
				Cutler	9703	
				Rico	11321	
				Honaker Trail	11638	
				Upper Ismay	12262	
				Gothic Shale	12347	
				Desert Creek	12430	
				Chimney Rock	12562	
				Akah	12650	
					12800	
				Barker Creek	12890	
				Alkali Gulch	13114	
				Pinkerton Trail	13336	
				Lime Ridge	13441	
				Molas	13533	
				Leadville	13592	
				Ouray	13695	
				Granite Wash	13880	
				Basement	13935	

Sheet1

STOVE CANYON #1		
Side Wall Core Intervals		
Depth	Formation	
8724	Entrada	
12110	Honaker Tr	
12678	Paradox	Desert Creek
12707	Paradox	Desert Creek
12768	Paradox	Akah
12780	Paradox	Akah
12790	Paradox	Akah
12810	Paradox	Akah
12820	Paradox	Akah
12835	Paradox	Akah
12838	Paradox	Akah
12041	Paradox	Akah
12857	Paradox	Akah
12898	Paradox	Akah
12937	Paradox	Barker Creek
12944	Paradox	Barker Creek
12956	Paradox	Barker Creek
13014	Paradox	Barker Creek
13082	Paradox	Barker Creek
13086	Paradox	Barker Creek
13093	Paradox	Barker Creek
13150	Paradox	Alkali Gulch
13175	Paradox	Alkali Gulch
13250	Paradox	Alkali Gulch
13263	Paradox	Alkali Gulch
13264	Paradox	Alkali Gulch
13468	Pinkerton Tr	
13470	Pinkerton Tr	
13655	Leadville	
13728	Leadville	

To Steve Mason

Listed below are the logs run for the Stove Canynn #1 well:

1. Array Induction Gamma Ray
2. Compensated Neutron Litho-Density Gamma Ray
3. Micro-log
4. Natural Gamma Spectrometry Log
5. Dipole Shear Sonic Delta-T & Porosity
6. Mechanical Sidewall Cores
7. Repeat Formation Tester