

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NO G 9601 1298

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Individual
Allottees

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Guinness #90

9. API WELL NO.

30 045 29490

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit K

Section 13, T26N, R13W

12. COUNTY OR
PARISH
San Juan13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ BIT ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPERFORATE ☐ Other ☐

3. NAME OF OPERATOR

Dugan Production Corp.

4. ADDRESS AND TELEPHONE NO.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FSL & 2510' FWL (NE/4 SW/4)

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 11/13/97 16. DATE T.D. REACHED 11/18/97 17. DATE COMPL. (Ready to prod.) 12/1/97 18. ELEVATIONS (DP, RAB, RT, GR, ETC.)* 6030' GL (est) 19. ELEV. CASINGHEAD 6051'

20. TOTAL DEPTH, MD & TVD 1260' 21. PLUG BACK T.D., MD & TVD 1232' 22. INTERVALS DRILLED BY 0-1260 23. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, FEET (MD AND TVD)* 1113'-1133' Basin Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cased hole, Neutron

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
7"	23#	120'	9-1/8"	surface-59 ft ³ class "G"	None
4-1/2"	9.5	1259'	6-1/4"	surface-203 ft ³ Lodense, 69 ft ³ "G"	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
n/a					1-1/4"	1100'	n/a

31. PERFORATION RECORD (Interval, size and number)

1113-1133' 0.35" 4 jspf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1113-1133	49,000 gal. foam,
	69,000 lb. sand

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/1/97		flowing				shut in	
DATE OF TEST	HOURS TESTED	CHOSE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12/1/97	24	1/2"	→	0	75	0	—
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
5	150	→	0	75	0	—	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented (to be sold)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from the records
SIGNED John Alexander TITLE Vice-President BY Mark Brown DATE 12/2/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

FORMATION				TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.		NAME		MEAS. DEPTH		TRUE VERT. DEPTH	
										Ojo Alamo Kirtland Fruitland Pictured Cliffs		surface 120' 870' 1146'			