

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-078156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Salge Federal A #94

9. API WELL NO.

30 045 29501

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M., OR BLOCK AND SURVEY

(Unit H)

Section 34, T26N, R13W

12. COUNTY OR

PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ HOT ☐ OTHER ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. EXHAUST ☐ OTHER ☐

3. NAME OF OPERATOR

Dugan Production Corp.

4. ADDRESS AND TELEPHONE NO.

P. O. Box 420, Farmington, NM 87499-0420 (505)325-1821

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1800' FNL & 790' FEL (SE/4 NE/4)

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11/7/97

16. DATE T.D. REACHED

11/11/97

17. DATE COMPL. (Ready to prod.)

12/1/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6245' GL (est)

19. ELEV. CASINGHEAD

6247'

20. TOTAL DEPTH, MD & TVD

1370'

21. PLUG BACK T.D. MD & TVD

1345'

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY

0-1370

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1198-1244' Basin Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cased hole neutron

27. WAS WELL CORROD

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
7"	23#	120'	9-1/8"	surface 59 ft ³ class "G"	None
4-1/2"	9.5	1370'	6-1/4"	surface 203 ft ³ Lodense	None
				69 ft ³ "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/4"	1200'	N/A

31. PERFORATION RECORD (Interval, size and number)

1198-1206 0.35 4 jspf

1223-1229 0.35 4 jspf

1236-1244 0.35 4 jspf

RECEIVED
DEC 11 1997
OIL CON. DIV.
DIST. 2

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1198-1244'	50,000 gals. foam, 72, 000 lb. sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/26/97		flowing				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12/1/97	24	3/4		0	200	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	GRAVITY-API (CORR.)	
14 psi	200		0	200			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented (to be sold)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Alexander

TITLE

VP

DATE

12/2/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	213'	
				Kirtland	520'	
				Fruitland	956'	
				Pictured Cliffs	1256'	

38.

GEOLOGIC MARKERS