District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Bruzos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Box 2088, Santa l	Fe NM 8	7504.2088	,							
DOX 2000, DERINE			FOR AL	LOWAE	BLE AND	AUTHOR	IZATI	ON TO TR	ANSPORT	
			Operator nam	e and Address	y.				³ OGRID Numi	ber
Dugan Pro	oducti	on Cor	.					006		······································
P.O. Box 420								3 Reason for Filing Code		
Farmingto		4 8749	19	·	5 11	1.37			NW	
i i					ol Name tland Coal		* Pool Code 71629			
						Property Name			* Well Number	
003825			Salge Federal A							94
		ocation							I	
		Township	Range	Lot.Idn	Feet from th	e North/So	outh Line	Feet from the	East/West line	County
	34	26N	13W		1800	Noi	rth	790	East	San Juan
BOU	ttom H	ole Loc	Range	Lot Idn	12.45				Υ	T
į		•	1	1201 1611	Feet from t		South line	Feet from the	East/West line	County
	34 Producing	26N Method Co	13W de Gas (Connection Da	1800 ite '' C-12	NO! 9 Permit Number	rth '	790 C-129 Effective 1	East "C	San Juan -129 Expiration Date
F		F								To majaragua mare
Oil and	Gas T	ranspor	ters						<u></u>	
Transporter OGRID			1º Transporter Name and Address			²⁴ POD		12 POD ULSTR Location and Description		
			oduction		282	0253			ява певспрі	lion
006515	N227274	O. Bo	x 420 on, NM	97400 A		0 2 0 0				
	10		OII, INII	0/433-0	420			******		Name and the same
	3400									
1.775								in E	i de la	ת בו וו
	1							JU/ E		
					1					
								100	DEC - 4 1	997
									DEC - 4 1	997
										997 D
Produce	ed Wa	ter			7.4			en e	DEC - 4 1 COIN. DIST. 3	997 DIV.
. Produce	00			-	24	POD ULSTR Las	ation and			997 U
	00 _				214	POD ULSTR Lac	eation and			997 DIV.
²³ POI	2 5 4		a		24	POD UISTR Lac	estion and			997 DIV.
2 8 2 0	2 5 4		21 Ready D	wic		POD ULSTR Lac	eation and			997 DIV.
2 8 2 0 Well Co ** Spud 1 11/7/97	2 5 4 omplet		²⁴ Ready D		13	" 11) 370 '		Description " PBTD 1345	PISIL 3	
2 8 2 0 Well Co **Spud 1 11/7/97 **1	2 5 4 omplet		²⁴ Ready D	ulc Casing & Tub	13	" 11) 370 '	ation and	Description " PBTD 1345	1198 "s	²⁴ Perforations B=1244 ¹ acks Cement
2 8 2 0 Well Co " Spud I 11/7/97 "1 9-1/8"	2 5 4 omplet		24 Ready D	Casing & Tub	13	370' 120	" Depth S	Description " PBTD 1345	1198 "S	" Perforations 3–1244 ' acks Cement 1ass "G"
2 8 2 0 Well Co ** Spud 1 11/7/97 ** 1	2 5 4 omplet		24 Ready D	7" -1/2"	13	" 11) 370 '	" Depth S	Description " PBTD 1345	1198 "si 59 ft ³ c 203 ft ³	" Perforations 3-1244 acks Cement lass "G" Lodense
2 8 2 0 Well Co "Spud I 11/7/97 "1 9-1/8"	2 5 4 omplet		24 Ready D	Casing & Tub	13	370' 120	" Depth S	Description " PBTD 1345	1198 "s, 59 ft ³ c 203 ft ³	" Perforations 3–1244 ' acks Cement 1ass "G"
2 8 2 0 Well Co "Spud I 11/7/97 "1 9-1/8" 6-1/4"	2 5 4 complet Date 7	ion Data	24 Ready D	7" -1/2"	13	120 1370	" Depth S	Description " PBTD 1345	1198 "si 59 ft ³ c 203 ft ³	" Perforations 3-1244 acks Cement lass "G" Lodense
2 8 2 0 Well Co "Spud I 11/7/97 "1 9-1/8" 6-1/4"	2 5 4 complet Date 7 Hole Size	ion Data	³¹ Ready 1)	7" -1/2" -1/4"	13 Sing Size	120 1370 120 1370	Depth S	PBID 1345	1198 "s, 59 ft ³ c 203 ft ³ 69 ft ³ "	"Perforations B-1244" acks Cement lass "G" Lodense G"
2 8 2 0 Well Co Spud I 11/7/97	2 5 4 complet Date 7 Hole Size	ion Data	24 Ready D	7" -1/2" -1/4"	13 oing Size	120 1370 1200	" Depth S	Description "PBTD 1345 et	1198 "Si 59 ft ³ c 203 ft ³ "	" Perforations 3–1244 " acks Cement lass "G" Lodense G"
2 8 2 0 Well Co Spud I 11/7/97 "1 9-1/8" 6-1/4"	2 5 4 complet Date 7 Hole Size	ion Data	³¹ Ready 1)	7" -1/2" -1/4"	13 Sing Size	120 1370 1200	" Depth S	" PBTD 1345 ! et	1198 "Si 59 ft ³ c 203 ft ³ "	" Perforations B-1244" neks Cement lass "G" Lodense G"
2 8 2 0 Well Co Spud I 11/7/97 "1 9-1/8" 6-1/4" 1. Well To Date New	2 5 4 complet Date 7 Hole Size	ion Data	Pelivery Date	7" -1/2" -1/4"	13 Sing Size Test Date /1/97	120 1370 1200 1370 1200	" Depth S	" PBTD 1345 ! et	1198 "si 59 ft ³ c 203 ft ³ 69 ft ³ "	" Perforations B-1244" acks Cement lass "G" Lodense G" " Csg. Pressure 200 psi
2 8 2 0 Well Co Spud I 11/7/97 11/7/97 9-1/8" 6-1/4" 1. Well To Dute New "Choke S 3/4" I hereby certify	2 5 4 complete Date Test Da w Oil	ion Data	Pelivery Date 4 Oil	7" -1/2" -1/4" 12 Division have	Test Date /1/97 " Water O	120 1370 1200 1370 1200	" Depth S	Description "PBTD 1345 et	1198 "s 59 ft ³ c 203 ft ³ 69 ft ³ "	" Perforations 3-1244" acks Cement lass "G" Lodense G" " Csg. Pressure 200 psi " Test Method F
2 8 2 0 Well Co Spud I 11/7/97 11/7/97 9-1/8" 61/4" 1. Well To Dute New Choke S 3/4" I hereby certify ith and that the in	omplet Date Test Da W Oil Size that the reinformation	on Data Ata S Gas Outes of the One given above	Pelivery Date 4 Oil Il Conservation e is true and con	Casing & Tub 7" -1/2" -1/4" 12 Division have implete to the b	Test Date /1/97 " Water O	120 1370 1200 1370 1200	" Depth S	" PBTD 1345 ! et	1198 "s 59 ft ³ c 203 ft ³ 69 ft ³ "	" Perforations 3-1244" acks Cement lass "G" Lodense G" " Csg. Pressure 200 psi " Test Method F
Well Co Well Co Spud I 11/7/97 "1 9-1/8" 6-1/4" I. Well To Date New "Choke S 3/4" I hereby certify ith and that the inowledge and bell	omplet Date Test Da W Oil Size that the reinformation	on Data Ata S Gas Outes of the One given above	Pelivery Date 4 Oil Il Conservation e is true and con	Casing & Tub 7" -1/2" -1/4" 12 Division have implete to the b	Test Date /1/97 " Water O	120 1370 1200 1370 1200	" Depth S Length hrs. MCF OIL CO	Description "PBTD 1345 et	1198 "si 59 ft ³ c 203 ft ³ 69 ft ³ "	" Perforations B-1244" acks Cement lass "G" Lodense G" " Csg. Pressure 200 psi " Test Method F
Well Co Spud I 11/7/97 11/7/97 9-1/8" 61/4" I. Well To Choke S 3/4" I hereby certify ith and that the innowledge and belignature:	omplet Date Test Da W Oil Size That the reinformation clief.	ata Sas Outes of the Oringiven above	Pelivery Date "Oil Oil Oxiveryation e is true and con	Casing & Tub 7" -1/2" -1/4" 12 Division have implete to the b	Test Date /1/97 " Water O	120 1370 1200 1370 1200	" Depth S Length hrs. MCF OIL CO	PBID 1345 I d "Tbg. 200 "A DNSERVAT	1198 "s. 59 ft ³ c 203 ft ³ 69 ft ³ "	" Perforations 3-1244" acks Cement lass "G" Lodense G" " Csg. Pressure 200 psi " Test Method F ISION
Well Co Well Co Spud I 11/7/97 11/7/97 11/7/97 11/7/97 11/7/97 11/8" 6-1/4" 1-1/4"	omplet Date Test Da w Oil Size that the reinformation clief.	ion Data Ita Ita I Gas Oules of the Oin given above	Pelivery Date 4 Oil 11 Conservation e is true and conservation	Casing & Tub 7" -1/2" -1/4" 12 Division have implete to the b	Test Date /1/97 " Water O	120 1370 1200 1370 1200	" Depth S Length hrs. MCF OIL CO ORIO	Description " PBTD 1345 ! " Tbg. 200 " A ONSERVATIONAL SIGNED & GAS INSPEC	1198 "Si C 203 ft 3 " Pressure psi NOF TION DIV BY EANE SI TOR, DIST. #	" Perforations B-1244" acks Cement lass "G" Lodense G" " Csg. Pressure 200 psi " Test Method F ISION
Well Co Well Co Spud I 11/7/97 11/7/97 11/7/97 11/7/97 11/7/97 11/4" Solution New Choke S 3/4" Thereby certify with and that the innowledge and belignature: rinted name Journal Control of the Superinted New Thereby certify with and that the innowledge and belignature: rinted name Journal Control of the Superinted New Thereby certify with and that the innowledge and belignature: Thereby certify with and that the innowledge and belignature: Thereby certify with an order of the Superinted New Thereby certify with an order of the Superinted New Thereby certify with an order of the Superinted New Thereby certify with an order of the Superinted New Thereby certify with an order of the Superinted New Thereby certify with an order of the Superinted New Thereby certify with an order of the Superinted New Thereby certify with an order of the Superinted New Thereby certify with an order of the Superinted New Thereby certify with an order of the Superinted New Thereby certify with an order of the Superinted New Thereby certify with an order of the Superinted New Thereby certify with an order of the Superinted New Thereby certify with an order of the Superinted New Thereby certify with an order of the Superinted New Thereby certify with an order of the Superinted New Thereby certify with an order of the Superinted New Thereby certify with a superinted New Thereby certify with	omplet omplet Date Test Da w Oil Size that the minformation clief. Tice-Pi	ata Sas Outes of the Oringiven above	Pelivery Date "Oil "Oil "Example:	Casing & Tub 7" -1/2" -1/4" 12 Division have applete to the b	Test Date /1/97 Water O been complied lest of my	120 1370 1200 1370 1200 "Test 24 200 Approved by:	" Depth S Length hrs. MCF OIL CO ORIO	Description " PBTD 1345 " Tbg. 200 " A DNSERVAT	1198 "s. 59 ft ³ c 203 ft ³ 69 ft ³ "	"Perforations 3-1244" acks Cement lass "G" Lodense G" "Csg. Pressure 200 psi "Test Method F ISION
Well Co Well Co Spud I 11/7/97 Pol/8" 9-1/8" 6-1/4" I. Well To Dute New "Choke S 3/4" I hereby certify with and that the innowledge and belignature: Irinted name Jo	omplet Date Test Da W Oil Size that the reinformation elicit. Tohn A: Tice-Pi 797	ion Data Ita Ita O Iles of the Oin given above Lexander residen	Phone:	7" -1/2" -1/4" Division have niplete to the b	Test Date /1/97 ** Water O heen complied lest of my	120 1370 1200 1370 1200 1200 "Test 24 200 Approved by: Title: Approval Date:	" Depth S Length hrs. MCF OIL CO ORIO	Description " PBTD 1345 ! " Tbg. 200 " A ONSERVATIONAL SIGNED & GAS INSPEC	1198 "Si C 203 ft 3 " Pressure psi NOF TION DIV BY EANE SI TOR, DIST. #	"Perforations 3-1244" acks Cement lass "G" Lodense G" "Csg. Pressure 200 psi "Test Method F ISION