Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
~~NM~~ SF 078091

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.
OIL WELL ☒ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME
N Bisti Unit

2. NAME OF OPERATOR
Gulf Oil Corporation

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P. O. Box 670, Hobbs, NM 88240

9. WELL NO.
134

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FSL + 660' FEL

RECEIVED
AUG 29 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

10. FIELD AND POOL, OR WILDCAT
Bisti Fruitland Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27-T26N-R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6202' GL

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| TEST WATER SHUT-OFF | ☐ | PULL OR ALTER CASING | ☐ | WATER SHUT-OFF | ☐ | REPAIRING WELL | ☐ |
| FRACTURE TREAT | ☐ | MULTIPLE COMPLETE | ☐ | FRACTURE TREATMENT | ☐ | ALTERING CASING | ☐ |
| SHOOT OR ACIDIZE | ☐ | ABANDON* | ☐ | SHOOTING OR ACIDIZING | ☐ | ABANDONMENT* | ☐ |
| REPAIR WELL | ☑ | CHANGE PLANS | ☐ | (Other) | | | |
| (Other) | | | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GIH w/ pkr ± 4930' on 2⅜" pkr + CIBP to 500 psi. Locate csg leak. Set cmt ret 50' above csg lk. Sq csg lk as necessary. Drill out ret + cmt, test sq to 500 psi. Drill out CIBP @ 4840'. Circ hole clean. Acidize 4944-57' Gallup. Perf 4995'-5009' w/ (3) .4" JHPF. Acidize + frac 4995'-5009' Gallup. Set ppg 29pt.

RECEIVED
SEP 04 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED R D Pitre TITLE Area Engineer DATE 8-27-84

(This space for Federal or State office use)

APPROVED
AUG 31 1984
M. MILLENBACH
AREA MANAGER

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side