

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corp.

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FSL + 660' FEL

RECEIVED

JAN 22 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 1980

6. IF INDIAN, ALLIANCE OR TRIBE NAME

7. UNIT AGREEMENT NAME

H. Bisti Unit

8. FARM OR LEASE NAME

9. WELL NO.

134

10. FIELD AND POOL, OR WILDCAT

Bisti Lewis Shale

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

57-26N-12E

14. PERMIT NO.

15. ELEVATION (Show wellhead) BUREAU OF LAND MANAGEMENT

6198' EL

12. COUNTY OR PARISH 13. STATE

McCurry NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) TA

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DISCIPLINE, PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH is now 00 ft. hit CIBP @ 4895' to 5100' psi. CIBP  
hole. Pump 55' amt on CIBP. Hold pending results  
of internal recovery study.

Perfs 4944-5009

RECEIVED

FEB 03 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

R. D. Pite

TITLE

AREA ENGINEER

DATE

1-16-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

APPROVED  
AS AMENDED

This Approval Or Temporary

Abandonment Expires

Jan 30, 1986

\*See Instructions on Reverse Side

NMOCC

JAN 30 1985

J. M. MILLENBACH  
AREA MANAGER

NO. UBU # 124

FIELD/POOL Pool Lower DATE 7-31-89

1900 FEET FROM South LINE AND 560 FEET FROM E LINE

SECTION 27-T26N-R13W COUNTY San Juan STATE N.M.

GE -6198  
KDB to GE 15  
DF to GE

Date Completed 4-20-89  
Initial Formation 6178  
From: 4944 to 4957 GOR  
Initial: Production ☒ 23 bopd 0 bwpd  
Or: Injection ☐ bwpd @ psi

Completion Data:  
11-21-89 Pore w/ 1500 gal 4744-57/4000 52h.  
Fracture zone w/ 30000 gal 15000 gal  
20000 gal 2-45 FPM Flt w/  
13000 gal 44 FPM 23000 gal final  
20000 gal 5 min 1000 psi  
Fracture zone 20000 gal 231  
20000 gal

9 5/8 " OD Surface Pipe  
set @ 315 ' w/ 300 sx  
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

2-3-85 Acid treatment pore w/ 1000 gal 15%  
HCl in acid to displace  
Before treat: 200 (8.84)  
After: 1300-10 (10)

10-12-85 Prod 780 (10.14)

11-2-85 Pore w/ DF Set CILP on WL @ 4840'  
SI well for TA. Estimated that  
well will look developed in case 2 ft  
location is off and no more specified.

(9-12-84) Located 80 csg from 4065'-2101'. Sealed  
250SX cmt across RA csg Pore and displace  
out to surface leaks. Fracture  
150SX to csg from 2691-1320' TD cmt  
from 1750'-4055' Tst'd csg OK  
To 2000' @ 4055' & TD to 5030'

(11-07-84) Acids pore: 4944-57 w/ 10000 gal acid.  
10-10-84 Pore 4045-6000 w/ 3 THDF  
Fracture zone of pores w/ 35000 gal  
30# csg @ 65000# 10-20 sd in 25 min  
ATP 210000 ATP 35000 ATP 240000  
TST P- 110000  
Well prod 200-79 BW.

(11-13-84) Well ST

Present Inj. ☐ bwpd @ psi Date   
Present Prod. ☐ bopd  bwpd Date   
GAS  MCFPD

Remarks Or Additional Data:

4944-  
57

4935-  
5002

Proposed 1. 30' 10' 20' 30'

5 1/2 " OD 11/0 Thd  
Gr. 155 Csg.  
set @ 5075 ' w/ 100 SX  
Cmt Circulated? No  
TOC @ 4740 ' by TS

PBD 5035  
TD 5040