5 NMOCD

1 File

Submit 5 Copies
Appropriate District Office
DISTPICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

See Instructions at Bottom of Page

DISTRICT III		re, New N	Mexico 875	04-2088	, A.	-			
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR TO TRANS								
Operator	TOTANS	FUNIU	IL AND NA	TURALG		API Na			
DUGAN PRODUCTION			i	-045-05669-000					
P.O. Box 420, Farr Reason(s) for Filing (Check proper box)	mington, NM 874	99		net (Please expi	,				
New Well	Change in Trans	sporter of:				effective 9	L 1_00		
Recompletion	Oil Dry					ffective 11-			
If change of operator give name and address of previous operator	Chevron U.S.A.	Inc., F	O. Box	599, De	nver,	CO 80201			
IL DESCRIPTION OF WELL)							
West Bisti Unit					of Lease Lease No. (Federal or Fee SF-078155				
Location Unit Letter	1980 Feet	From The	South	e and	660	est From The	Eas	t Line	
Section 27 _{Townsh}			1 21.7		an Juan			County	
III. DESIGNATION OF TRAN				VIII IVG		•		County	
Name of Authorized Transporter of Oil	or Condensus	ND NATE		e address to wi	hich approve	d come of this form	is to be se	m()	
Ciniza Pipeline Inc.			Address (Give address to which approved copy of this form is to be sent) P.O. Box 1887, Bloomfield, NM 87413						
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas						copy of this form is to be sent)			
El Paso Natural Gas Co.						so, Texas 79978			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. G 35 26	N 13W	Is gas actual!	y connected?	When				
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, g	ive comming	ling order numi	жат					
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sam	ne Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		1	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
	TURING CAS	ING AND	CENCENTIN	IC DECOR		1			
HOLE SIZE	CASING & TUBING SIZE		CEMENTING RECORD			0.000 051/51/5			
7,000 0,00	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
	<u> </u>					<u>'</u>			
V. TEST DATA AND REQUES				2			<u>.</u>		
OIL WELL (Test must be after re	eccvery of total volume of load	oil and must					ll 24 hour.	s.)	
Date First New Oil Run To Tank	Cate of Test		Producing Method (Flow, pump, gas lift, et			(c.)			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
GAS WELL	<u> </u>					1			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Conde	Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-m)		Casing Pressure (Shut-in)			Choke Size			
A ODED ATOD CEDITIFICA					_				
/L OPERATOR CERTIFICA		NCE		II CON	SERV	ATION DIV	/ISI0	N	
I hereby certify that the rules and regular Division have been complied with and the is true and complete to the best of my kn	hat the information given above			IL CON		NOV 02 196			
			Date	Approved					
The 1 Jane					3	1) Chan			
Signature Jacobs Vice-President			By SUPERVISOR DISTRICT 43						
Printed Name Title 10-30-89 325-1821			Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.