

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> P S A	91 FEB 27 AM 11:32	5. LEASE DESIGNATION AND SERIAL NO. SF-078004
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	019 FEB 27 AM 11:32	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499		7. UNIT AGREEMENT NAME West Bisti Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 660' FEL		8. FARM OR LEASE NAME West Bisti Unit
14. ELEVATIONS (Show whether OF, BT, CR, etc.)		9. WELL NO. 134
		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
		11. SEC. T, R, M., OR BLK. AND SUBST. OR ALTA Sec. 27, T26N, R13W, NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF	WELL OR LATER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	MULTIPLE COMPLETION	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tubing parted at 3590'. Unable to recover tubing left in hole. Testing showed holes in casing from 2950 to 1745'. Well was plugged as follows with amended procedure approved by Ron Snow, BLM:

1. Ran cement retainer on 2-3/8" tubing and set at 3575'. Pumped 177 cu. ft. Class "B" cement below retainer, with casing closed-in. Cement communicated to casing. Tagged cement at 2890'.
2. Spot 177 cu. ft. Class "B" cement 2800' to 1500'. Load hole with 9 lb./gal. mud at 1500'.
3. Perforate 1346'. Spot 71 cu. ft Class "B" inside and outside of casing to plug 1346'-1146'.
4. Perforate @ 265' (50' below surface casing). Pump 230 cu. ft. Class "B" cement down 5 1/2" casing and circulate to braden head. Leaving production casing and annulus full of cement.
5. Cut off well head and anchors. Installed dry hole marker. Job complete February 22, 1991.

18. I hereby certify that the foregoing is true and correct

SIGNED John Alexander TITLE Operations Manager

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well head.
Liability under bond is released until
surface restoration is completed.

NMOOD

*See Instructions on Reverse Side

DATE 2-26-91

DATE FEB 28 1991

AREA MANAGER
FARMINGTON RESOURCE AREA