

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-045-29516

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Merrion Oil & Gas Corporation (014634)

3. Address of Operator
610 Reilly Avenue, Farmington, NM 87401-2634

4. Well Location

Unit Letter F : 1840 feet from the north line and 1840 feet from the west line

Section 2 Township 26N Range 13W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6045'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/6/99 RU Cobra Slickline 8/6/99. Ran 1.901 GR to 1320', set down, TD, released from location.

8/10/99 Installed 10,000# frac valve. RU Blue Jet, RIH with DS Neutron/CCL. Run log from PBTD 1322'-100'. RIH with 3-1/8" casing gun and perforate main coal 3 SPF from 1208'-1228' (EHD: 0.38" - total 60 holes). Perforated two top coal stringers 1157'-1161' and 1101'-1106' with 3-1/8" casing gun 1 SPF (EHD: 0.38" - total 9 holes). RD Blue Jet shut in well. Spot 400-bbl frac tank and fill with produced Fruitland water. Spot sand master and unload sand. Well ready to frac.

8/11/99 RU American Energy Services, pressure test pumps and lines to 4500#. Pumped 250 gals of 15% HCl with inhibitor, Fe control and surfactant ahead of frac. Noticed small break around 700# while pumping acid at 2 BPM. Brought nitrogen on line and start pad. Pumped 2520 gals of 20# linear gel in 70 Q foam pad. Frac well with 60,280# of 20/40 Brady sand in 20# linear gel and 70 Q foam. Pumped sand in 1, 2, 3 & 4 PPG (BH conc.) stages: AIR 31 BPM, MIR 32 BPM, ATP 2310#, MTP 2580#. Job complete at 09:15 hrs 8/11/99, ISIP 1260#. Total fluid pumped 260 bbls. Total nitrogen pumped 210,800 scf. RD American Energy. Opened well thru 1/2" choke to pit at 09:20 hrs 8/11/99. Well making foam/nitrogen and sand. Secure location and let well flow back overnight.

*** CONTINUED OTHER SIDE ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Drlg & Prod Manager DATE 8/17/99

Type or print name Steven S. Dunn

Telephone No. (505) 327-9801

(This space for State use)

ORIGINAL SIGNED BY ERNIE BUSCH

APPROVED BY DEPUTY OIL & GAS INSPECTOR, DIST. #3 TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 23 1999

Conditions of approval, if any:

8/12/99 MIRU JC Well Service 8/12/99. Found well still flowing back nitrogen/foam. Remove choke and blow well down thru 2". Remove frac valve and NU tubing head and stripping head. RIH with tail joint, seating nipple and 2-3/8" tubing to 1329' KB PBTD. (Note: did not tag any sand/fill). Pull up and land tubing at 1329' KB, tail joint, seating nipple and 38 jts of 2-3/8", 4.7, EUE tubing. ND stripping head and NU wellhead. Ready rig to run rods. RIH with 2" x 1-1/4" x 11' RWAC pump on 46 - 3/4" rods. Install polish rod and stuffing box. Seat and space out pump. Load tubing with produced water and stroke pump with rig to check pump action - pumped OK. Hang rods off on clamp. RDMOL.