

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

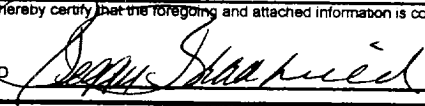
SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. NM-02515	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME Huerfano Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. Huerfano Unit #121E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1800'FSL, 1190'FWL At top prod. interval reported below At total depth						9. API WELL NO. 30-045-29550	
10. FIELD AND POOL, OR WILDCAT Basin Dakota						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA L Sec. 27, T-26-N, R-10-W	
14. PERMIT NO. DATE ISSUED						12. COUNTY OR PARISH San Juan	
13. STATE New Mexico						15. DATE SPUDDED 4-3-98	
16. DATE T.D. REACHED 4-11-98						17. DATE COMPL. (Ready to prod.) 6-27-98	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6670 GR, 6682 KB						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6805						21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 6541-6634 Dakota						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CBL-CCL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24#		347		12 1/4	
4 1/2		10.5#		6794		6 1/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		6650					
31. PERFORATION RECORD (Interval, size and number) 6541-6634							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6541-6634				20# x-link gel, 100,000# 20/40 tempered LC sd			
33. PRODUCTION							
DATE FIRST PRODUCTION 6-27-98		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6-27-98		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW TUBING PRESS. SI 515		CASING PRESSURE SI 615		CALCULATED 24-HOUR RATE		OIL-BBL 254 Pitot Gauge	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Regulatory Administrator				DATE 7-14-98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 15 1998

ALBUQUERQUE DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, tire tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Chacra	2926'	3596'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	3596'	3650'	ss. Gry, fine-grn, dense sil ss.
Menefee	3650'	4462'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	4462'	4762'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	4762'	5503'	Dark gry carb sh.
Gallup	5503'	6446'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	6446'	6502'	Highly calc gry sh w/thin lmst.
Graneros	6502'	6592'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	6592'	6805'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	2926'	
Cliff House	3596'	
Menefee	3650'	
Pt. Lookout	4462'	
Mancos	4762'	
Gallup	5503'	
Greenhorn	6446'	
Graneros	6502'	
Dakota	6592'	