

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
MAY 18 1998

OIL CON. DIV.
DIST. 3

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1415' FSL, 790' FWL, Sec. 7, T-26-N, R-8-W, NMPM

RECEIVED
MAY 19 1998
070 FARMINGTON, NM

5. Lease Number
14-20-603-770
6. If Indian, All. or
Tribe Name
Navajo
7. Unit Agreement Name
8. Well Name & Number
Ge-Ele-Gu-Lith-E #500
9. API Well No.
30-045-29553
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Spud, casing and cement | |

13. Describe Proposed or Completed Operations

- 5-2-98 MIRU. Spud well @ 1:15 p.m. on 5-2-98. Drill to 140'. Circ hole clean. TOOH. TIH w/3 jts 7" 20# J-55 csg, set @ 135'. Cmt d w/85 sx Class "G" neat cmt w/4% calcium chloride, 0.25 pps Flocele (99 cu ft). Circ 5 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min., OK. Drilling ahead.
- 5-4-98 Drill to TD @ 2,062'. Circ hole clean. TOOH. TIH w/48 jts 4 1/2" 11.6# J-55 LT&C csg, set @ 2,052'.
- 5-5-98 Cmt d w/185 sx Class "G" 65/35 poz w/6% gel, 0.25 pps Flocele, 2% calcium chloride, 5 pps Kolite (346 cu ft). Tailed w/100 sx Class "G" neat cmt w/2% calcium chloride, 0.25 pps Flocele (116 cu ft). Circ 2 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed May Shadwick Title Regulatory Administrator Date 5/12/98
VKH

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date **ACCEPTED FOR RECORD**

CONDITION OF APPROVAL, if any:

MAY 14 1998

FARMINGTON DISTRICT OFFICE

BY 1215

NMOCD