

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		30-SEP-21 PM 1:05																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		OIL CON. DIV.																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME Navajo																			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Kah-Des-Pah #500																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1130' FSL, 2105' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29575																			
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T-26-N, R-8-W																			
14. PERMIT NO. NSL-3741		12. COUNTY OR PARISH San Juan County																			
DATE ISSUED OCT 5 1998		13. STATE New Mexico																			
15. DATE SPUDDED 5-5-98	16. DATE T.D. REACHED 5-7-98	17. DATE COMPL. (Ready to prod.) 9-1-98	18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6204' GL, 6216' KB																		
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 2086'																				
21. PLUG, BACK T.D., MD & TVD 2022'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-2086'	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1693' - 1912' Fruitland Coal																		
25. WAS DIRECTIONAL SURVEY MADE			26. TYPE ELECTRIC AND OTHER LOGS RUN SP-CNL-CCL/GR																		
27. WAS WELL CORED NO			28. CASING RECORD (Report all strings set in well)																		
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31. PERFORATION RECORD (Interval, size and number) 1693, 1723, 1730, 1737, 1776, 1821, 1839, 1855, 1912																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing information is complete and correct as determined from all available records																					

SIGNED [Signature] TITLE Regulatory Administrator

DATE SEP 30 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department, agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE
BY [Signature]

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME		TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH		

Ojo Alamo	1178'	1250'	White, cr-gr ss.	
Kirtland	1250'	1608'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	1608'	1914'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland
Pictured Cliffs	1914'	2086'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs

[illegible]