# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

	Α	PPLICATION FOR PERMIT TO DRILL, DEEPEN	I, OR	PLUG BACK
1a.	Type of Work DRILL	DECENVED MAR 3 0 1938		Lease Number 98 MAR = 9 PM 2 NM-03154 Unit Reporting Number FASWINGTON
1b.	Type of Well GAS	OIL CON DIV.		If Indian, All. or Tribe
2.	Operator BURLING RESOUR	GTON CES Oil & Gas Company	7.	Unit Agreement Name Huerfano Unit
3.	#538 Address & Phone PO Box 428 (505) 326-	9, Farmington, NM 87499	71	Farm or Lease Name  (39 Huerfano Unit  Well Number  299
4.	1100'FNL, 20	O'FEL - surface 20'FWL - bottomhole CONo DIV	2/ 1. 11.	Field, Pool, Wildcat 70 Angels Peak Gallup  Sec., Twn, Rge, Mer. (NMPM) Fig. 15, T-26-N, R-9-W 30-045-29588
14.	Distance in Miles 6 miles to H	from Nearest Town uerfano	12.	County 13. State San Juan NM
15.	Distance from Pro	oposed Location to Nearest Property or Lease Line		
16.	Acres in Lease		17.	Acres Assigned to Well 320 N/2
18. 19.	Distance from Pro 200' Proposed Depth 5817'	posed Location to Nearest Well, Drlg, Compl, or A This assign is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.		Rotary or Cable Tools Rotary
21.	Elevations (DF, F 6272'GR	T, GR, Etc.)	22.	Approx. Date Work will Start
23.		and Cementing Program ions Plan attached	SU	ILLING OPERATIONS AUTHORIZED ARE BJECT TO COMPLIANCE WITH ATTACHED ENERAL REQUIREMENTS"
24.	Authorized by:	Regulatory/Compliance Administrator		2/28/98 Date
PERMIT	NO	APPROVAL DAT	re _	MAR 26 MAR
APPROV	/ED BY /S/ D	wame W. Spencer		DATE MAR 26 1998

Archaeological Report submitted by Arboles Contract Arch Tech Report #1198 dated 1-17-98 Threatened and Endangered Species Report submitted by Ecosphere

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

OR (2) Setter 3-23-98 NMOCD District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department Form C-100 Revised February 21, 199 Instructions on back

District II PO Drawer CD, Antesia, NM 88211-0719

Submit to Appropriate District Office
OIL CONSERVATION DIVISIONENED State Lease - 4 Copies
DO ROY 2008 Fee Lease - 3 Copies PO Box 2088 Santa Fe, NM 87504-2088

District III 1000 Rio Brazos Rd., Aztec, NM 87410

98 MAR - 9 PM 2: 34 AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

MM MOROLOW

	WELL	LOCATIO	N AND A	CREAGE DED	CATION PL	NW AT		
'API Number		'Pool Code			'Pool Nam	e		
30-045-29588	21	70	An	Angels Peak Gallup				
'Property Code		*Property		rty Name			*Well Number	
7139				ANO UNIT			299	
14538	BURLI	•		ator Name CES OIL & GAS COMPANY			*Elevation 6272	
14550		10 (	Surface	 Location				
	nship Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County	
Н 15 2	6N 9W		1850	NORTH	790	EAST	SAN JUAN	
UL or lat no. Section Tow	11 Bottom  Range		Cation I	Different North/South line	From Sunf			
	5N 9W	252 13.	1100	NORTH	2020	East/West lin	SAN JUAN	
12 Dedicated Acres 13 Jour	nt or Infill 14 Conso	olidation Code	<sup>15</sup> Onder Na.				JAN JUAN	
N/320								
NO ALLOWABLE WILL	BE ASSIGNED OR A NON-ST	TO THIS	COMPLETION IT HAS BE	ON UNTIL ALL EN APPROVED	INTERESTS H BY THE DIVIS	AVE BEEN SION	CONSOLIDATED	
BOTTOM HOLE 2020  99 0825  DECEIV APR 2 4	1100. NWNV	15 D	ECE MAR 3 IL COM DUST.	790	Sighature Peggy Printed Regul Title 4-1-9 Date  18 SURVE I hereby certs was plotted from under my signature and si	Bradfie  Bradfie  Bradfie  Name  atory Ac  8  YOR CER  fy that the well is on field notes of opervision, and that best of my belief  MBER 12  Survey  Seal of score Er  WE  685	TIFICATION  Cocation shown on this plat actual surveys made by me the same is true and	

#### OPERATIONS PLAN

Well Name: Huerfano Unit #299

Location: 1850'FNL, 790'FEL Section 15, T-26-N, R-9-W - surface

1100'FNL, 2020'FWL Section 15, T-26-N, R-9-W - bottom hole

San Juan County, New Mexico

Latitude 36° 29.4, Longitude 107° 46.2

Formation: Angels Peak Gallup

Elevation: 6272'GL

Formation Tops:	<u>Top</u>	Bottom	Contents
Surface	Nacimiento	1130'	aquifer
Ojo Alamo	1130'	1238'	aquifer
Kirtland	1238'	1812'	
Fruitland	1812'	1956'	gas
Pictured Cliffs	1956'	2056'	gas
Lewis .	2056'	2845'	gas
Chacra	2845'	3529'	gas
Mesa Verde	3529'	3627'	gas
Menefee	3627'	4378'	gas
Point Lookout	4378'	4820'	gas
Mancos	4820'	5434'	
Niobrara	5434'	5795′	gas
Tocito	5795′		gas
Total Depth	5817'		

#### Logging Program:

Cased hole logging - Gamma Ray Neutron Coring/DST - none

#### Mud Program:

<u>Interval</u>	<u>Type</u>	Weight	<u>Vis.</u>	Fluid Loss
0- 320'	Spud	8.4-9.0	40-50	no control
320-5400'TVD 5402'MD	LSND -	8.4-9.0	30-60	no control
5400'TVD-5817'TVD 8127'MD	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

## Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	Measured Depth	<u>TVD</u>	Csq.Size	Wt.	<u>Grade</u>
12 1/4"	320'	0- 320'	9 5/8"	32.3#	H-40
8 1/2"	5402′	0-5400′	7"	20.0#	J-55
6 1/4"	8127'	5250-5817'	4 1/2"	10.5#	J-55

<u>Tubing Program:</u> 0' - 5817' 2 3/8" 4.7# J-55

### BOP Specifications, Wellhead and Tests:

## Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

