

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

RECEIVED
NOV - 2 1998

WELL API NO. 30-045-29645
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Gallegos Com
Well No. 6E
Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ONLY
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

Name of Operator
Cross Timbers Operating Company

Address of Operator
6001 Highway 64, Farmington, NM 87401

Well Location
Unit Letter N : 1700 Feet From The North Line and 1450 Feet From The East Line

32 Section 26N Township 11W Range NMPM San Juan County

Elevation (Show whether DF, RKB, RT, GR, etc.)
GR 6216'

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Running 4-1/2" production casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 6184', TD, 10/26/98. RU and ran new 4-1/2", 10.5#, J-55, STC casing and set @ 6183', DV tool @ 2477'. RU Dowell/Schlumber and cemented in two stages. First Stage: 925 sx CI B cement w/3% D79 & 1/4#/sx Celloflake followed w/160 sx CI B cement w/5#/sx salt & 1/4#/sx Celloflake. Displaced w/98 bbls mud and water. Plug down @ 11:30 p.m., 10/26/98 w/929 psig. Did not bump plug. Float held OK. DVT opening bomb hung in cmt'g head. Removed cmt'g head & dropped bomb. DVT opened & circulated hole until BOP/flowline plugged w/cmt from first stage. Lost circulation. Mixed & pumped 400 bbls LCM laden mud w/no returns. Second Stage: Pumped 100 sx CI B cement w/5#/sx salt & 1/4#/sx Celloflake. Displaced w/38 bbls fresh water. Did no bump plug. Plug down @ 1:00 p.m., 10/27/98 w/1100 psig w/no returns. DVT remained shut in w/1000 psig on casing for 4 hrs. Released pressure. Set slips and cut off casing. ND BOP and released rig @ 12:01 a.m., 10/28/98.

Report CMT TOP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bobby L. Smith

TITLE Drilling/Operations Manager

DATE 10-29-98

TYPE OR PRINT NAME Bobby L. Smith

TELEPHONE NO. 505/632-5200

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

NOV 2 1998

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: