

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. <b>NM 16471</b>
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. <b>Cowsaround #2-14R</b>	
2. Name of Operator <b>Pendragon Energy Partners</b>	9. API Well No. <b>30-045-29666</b>	
3. Address and Telephone No. <b>C/O Walsh Engineering &amp; Production Corp.</b> <b>7415 East Main Farmington, NM 87402 505-327-4892</b>	10. Field and Pool, or Exploratory Area <b>Basin Fruitland Coal</b>	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>915' FSL &amp; 1845' FWL, Section 2, T26N, R12W</b>	11. County or Parish, State <b>San Juan County, NM</b>	

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/12/98 Spud 8-3/4" surface hole. Drill to 135'. Set 7", 20# casing at 123' GL. Cemented with 60 sx (71 cu.ft.) with of Cl "B" cement with 3% CaCl<sub>2</sub> and 1/4#/sx celloflake. Circulated 4 bbls of cement to surface.

10/15/98 TD well with 6-1/4" bit at 1350'. Set 4-1/2", 10.5#, casing at 1346' GL. Float collar at 1335' GL. Cemented with 105 sx (216 cu.ft.) of Cl "B" with 2% metasilicate and 50 sx (59 cu.ft.) of Cl "B" with 2% CaCl<sub>2</sub> and 1/4#/sx celloflake. Circulated 10 bbls of cement to surface. Released rig. Waiting on completion.

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson Title Agent Date October 20, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

ACCEPTED FOR RECORD

NOV 24 1998

FARMINGTON DISTRICT OFFICE