

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-080384B
2. Name of Operator Merrion Oil & Gas Corporation (14634)	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' fsl & 790' fwl (sw sw) Section 10, T26N, R12W	8. Well Name and No. Hickman A No. 3 (7803)
	9. API Well No. 30-045-29685
	10. Field and Pool, or Exploratory Area Basin Fruitland (71629)
	11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Spud, Csg & TD Reports

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10/28/98 MIRU L&B Speed Drill. Spudded 8-3/4" surface hole to 129' KB. Run 3 joints (122') of 7", 23#, J55 surface casing to 127' KB. Cemented with 50 sxs of Class 'B' with 2% CaCl₂, 15.6 PPG, yield 1.18 CFS, 50 cu.ft.. Circulated 4 bbls to surface. Plug down at 1635 hrs. WOC.
- 10/30/98 TD hole at 1375'. LDDP. Ran 4-1/2" cement nose guide shoe, 35' of 4-1/2" shoe joint. Insert float collar and 33 joints of 4-1/2", 10.5#, J55, ST&C used yellow band casing to surface. Pumped 10 bbls water ahead of 100 sxs Class 'B' cement with 1/4#/sx celloflake with 2% sodium metasilicate, yield 2.06 cu.ft./sx, 12.5#/gal. Tail in with 100 sxs Class 'B' neat with 1/4#/sx celloflake, 1.18 cu.ft./sx, 15.6#/gal. Shut down wash pump and lines drop plug. Displaced with 22.5 bbls water bumped plug 1000 psi bled off float - held good. 5 bbls good cement back to surface, good circulation throughout. RDMOL. WOCT.

RECEIVED
NOV - 9 1998OIL CON. DIV.
DIST. 3
NOV 12/98

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn Title Drlg & Prod Manager

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 05 1998

NMCD

BY

FARMINGTON DISTRICT OFFICE