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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil ☐ Gas ☐
Well ☐ Well ☒ Other ☐

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' fsl & 790' fwl (sw sw)

Section 10, T26N, R12W

5. Lease Designation and Serial No.

SF-080384-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hickman A No. 3

9. API Well No.

30-045-29685

10. Field and Pool, or Exploratory Area

Basin Fruitland

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil and Gas proposes to change the pipeline material submitted in the approved sundry notice dated August 14, 1997 and approved September 18, 1998 (copy attached). We propose to construct the line from polyethylene pipe, Schedule SDR-11, HDS800. The line will be pressure tested with natural gas to 100 psi. All other data provided on the previous sundry will stay the same. Plastic pipe specifications are listed below:

Size	OD	Wall (in)	Hydrostatic Design Stress
2"	2.375"	0.216	800 psi
3"	3.5"	0.318	800 psi

14. I hereby certify that the foregoing is true and correct

Signed

Connie S. Dinning

Title Contract Engineer

Date

12/3/98

(This space for Federal or State office use)

Approved By

Title

Date

12-17-98

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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5. Lease Designation and Serial No.
SF-080384-B

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SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Ave Farmington NM 87401
ph: (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' fsl & 790' fwl (sw sw)
Section 10, T26N, R12W, NMPM

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HICKMAN A NO. 3

9. API Well No.

10. Field and Pool, or Explatory Area
BASIN FRUITLAND

11. County or Parish, State

SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Amend APD Form 3160-3
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

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Attention Ms. Jackie Neckles

As discussed during our on-site inspection, Merrion requests that the access road and pipeline route be amended to run due north to the existing metering facility for the Hickman A1R well. New access will be ~750' in length.

I have attached a topo plat which depicts the new route.

COPIES: BLM+4, LAND+1, ACTG+1, WELL FILE+1

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Operations Manager

Date September 4, 1997

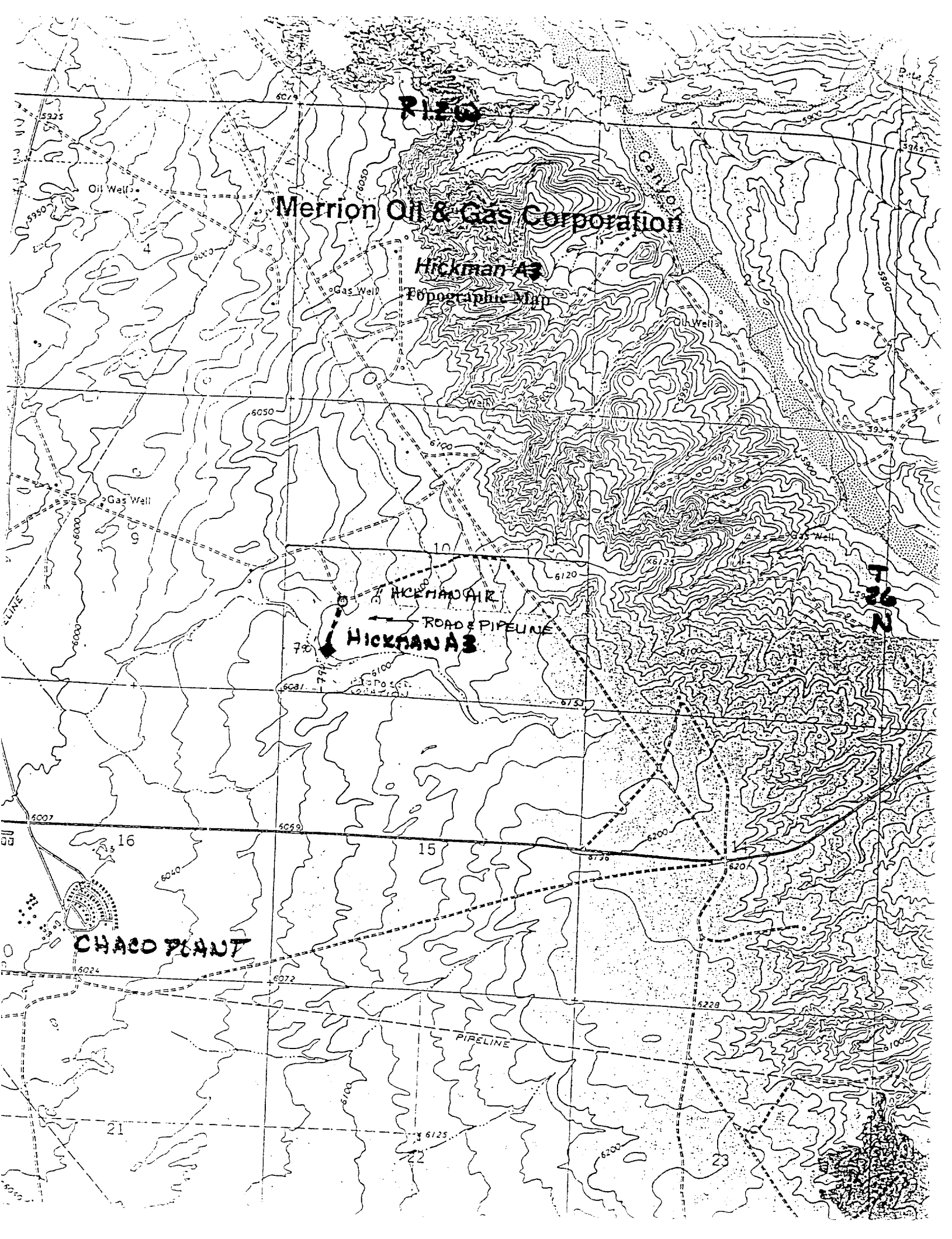
(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any:



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BLM

RECEIVED
BLM

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-080384-B

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8. Well Name and No.
HICKMAN A NO. 3

9. API Well No.

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND

11. County or Parish, State
SAN JUAN, NEW MEXICO

070 FARMINGTON, NM
SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Merrion Oil & Gas Corporation

3. Address and Telephone No.
610 Reilly Ave Farmington NM 87401
ph: (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' fs! & 790' fw! (sw sw)
Section 10, T26N, R12W, NMMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Amend APD Form 3160-3
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

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Merrion requests that a gas sales line ROW on-lease be approved as part of the APD process. We have attached a topo map which depicts the route for a gas sales line to the northeast of the proposed location. We propose to tie-in to EPFS's low pressure system near Merrion's Hickman A1R well as shown on the map. This low pressure system has a MAOP of 100 psia; typical operating pressures are in the 40 psi range. The entire route will be located on lease along the proposed well site access road and is about 1100 feet long. The proposed sales line will be buried steel line, either 2-1/2", 3" or 4" depending upon the completion results. Specs for different size lines are included below.

Size	OD	PPF	Wall in	Yield, psi
2-1/2"	2.875"	5.79	0.203"	4940 psi
3"	3.5"	5.58	0.156"	3120 psi
4"	4.5"	7.24	0.156"	2730 psi

COPIES: BLM+4, LAND+1, ACTG+1, WELL FILE+1

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn Title Operations Manager Date August 14, 1997

(This space for Federal or State office use)

Approved by John S. Ap Title Team Lead Date 9/18/98

Conditions of approval, if any: