

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CENVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Merrion Oil & Gas Corporation (014634)							
3. ADDRESS AND TELEPHONE NO. 610 Reilly Ave., Farmington, NM 87401 (505) 327-9801							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790' FSL & 790' FWL (SWSW) At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 10/28/98		16. DATE T.D. REACHED 10/30/98		17. DATE COMPL. (Ready to prod.) 12/16/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6074' GR/6079' RKB	
20. TOTAL DEPTH, MD & TVD 1375'		21. PLUG, BACK T.D., MD & TVD 1363'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal: 1292'-1308'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
7"	23#	127' KB	8-3/4"	50 SXS			
4-1/2"	10.5#	1375'	6-1/4"	200 SXS			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
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					2-3/8"	1315' KB	
31. PERFORATION RECORD (Interval, size and number) Fruitland Coal: 54 holes - 3 SPF 1292'-1308'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				1292'-1308'	61,120# 20/40 Arizona sand in 20# X-linked gel and 70 Q foam. Pumped 3000 gal 70 Q foam.		
33.* PRODUCTION							
DATE FIRST PRODUCTION 12/23/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1-1/4" RHAC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/2/99	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 0	GAS—MCF. 14	WATER—BBL. 60	GAS-OIL RATIO ---
FLOW, TUBING PRESS. 0	CASING PRESSURE 41	CALCULATED 24-HOUR RATE ---	OIL—BBL. 0	GAS—MCF. 14	WATER—BBL. 60	OIL GRAVITY-API (CORR.) ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Tim Merilatt	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.							
SIGNED Steven S. Dunn		TITLE Drlg & Prod Manager				DATE 1/5/99 JAN 11 1999	

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

U.S. GOVERNMENT PRINTING OFFICE: 1992-774-672