

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T. R., M., or Survey Description)

1500' fsl & 900' fwl (nw sw)
Section 26, T26N, R13W, NMPM

5. Lease Designation and Serial No.

SF-081028-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Serendipity No. 3 (7841)

9. API Well No.

30-045-29686

10. Field and Pool, or Exploratory Area

Basin Fruitland (71629)

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX (S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Spud, Csg & TD Reports☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water(Note: Report results of multiple completion on
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/02/98 MIRU L&B Seed Drill. Spudded 8-3/4" hole to 119' KB. Circulated clean. POH.

11/03/98 Ran 3 joints of 7", 23#, J55, R3 surface casing set at 119' KB. Cemented with 50 sxs of Class 'B' with 4% CaCl2. PD at 0800. NU BOPs. Pressure test casing to 600 psi for 30 mins. RIH with 6-1/8" MT bit. Drilled cement, new hole to 300' KB. Circulated clean. Drilling ahead.

11/5/98 Drilled to TD @ 1385' KB condition hole. TOH, LDDP & collars. Ran 20' cut off shoe joint, insert float at 1357.40' of 4- 1/2", 10.5#, J55 used white band casing. Circulate casing to bottom. Cemented with 100 sxs of Class 'B' cement with 2% sodium metasilicate, 1/2#/sx celloflake. Tailed in with 100 sxs of Class 'B' cement, 1/2#/sx celloflake. Drapped plug, washed pump and lines. Displaced with 21.5 bbls water, bumped plug to 1000 psi, circulated 8 bbls cement to surface. Released pressure, float held good. PD at 5:40 PM, landed casing in casinghead at 385' KB (4' below KB), PBTD @ 1354'. Rel rig. WOCT.

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

Date 11/9/98

(This space for Federal or State office use)

Approved By

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD
Date

DEC 02 1998

FARMINGTON DISTRICT OFFICE