

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-081028-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Serendipity #3 (7841)

9. API WELL NO.

30045-29686

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland (71629)

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 26, T26N, R13W
NMPM12. COUNTY OR PARISH
San Juan13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐

2. NAME OF OPERATOR

Merriam Oil & Gas Corporation (014634)

3. ADDRESS AND TELEPHONE NO.

610 Reilly Ave., Farmington, NM 87401 (505) 327-9801

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1500' FSL & 900' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11/2/98

16. DATE T.D. REACHED

11/5/98

17. DATE COMPL. (Ready to prod.)

12/14/98

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6212' GR/ 6217' RKB

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

1385' KB

21. PLUG BACK T.D., MD & TVD

1343'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0- TD

CABLE TOOLS

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24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland:

1232'-1252'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	119' KB	8-3/4"	50 SXS	
4-1/2"	10.5#	1385' KB	6-1/4"	200 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
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31. PERFORATION RECORD (Interval, size and number)

Fruitland Coal: 60 holes - 3 SPF

1232'-1252'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1232' - 1252'	60,420# 20/40 Arizona sand with
	20# X-linked gel & 70 Q foam, pumped 3000
	gal 70 Q foam pd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12/21/98		Pumping 1-1/4" RHAC					Producing	
DATE OF TEST	HOURS	TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
1/4/99		24	--	→	0	0	42	--
FLOW, TUBING PRESS.	CASING	PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
0		88	→	0	0	42	---	

34. DISPOSITION OF GAS (Sold used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Rick Dean

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Steven S. Dunn

TITLE Drlg & Prod Manager

DATE

JAN 4 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

37- SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1232'	1252'	Gas, Water	Kirtland	Surface	
				Fruitland	708'	
				Pictured Cliffs	1268'	
				Total Depth	1385'	

38. GEOLOGIC MARKERS