UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	APPLICATION FOR PERMIT TO DRILL, DEEPEN	OR PLUG BACK
<u>—</u> 1a.	Type of Work DRILL	5. Lease Number SF-078060 Unit Reporting Number
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name Huerfano Unit 7/39
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name Huerfano Unit 9. Well Number 35R
4.	Location of Well 1110' FNL, 945' FEL Latitude 36 ^o 23.7 , Longitude 107 ^o 47.3	10. Field, Pool, Wildcat Ballard Pictured Cliffs 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 21, T-26-N, R-9-W API # 30-045-29729
14.	Distance in Miles from Nearest Town 7 miles to Huerfano Trading Post	12. County 13. State San Juan NM
15. 16.	Distance from Proposed Location to Nearest Property or Lease Line 945' Acres in Lease	17. Acres Assigned to Well
18. 19.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or A 500' This action is subject to technical and proposed Depth procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	Applied for on this Lease 20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6362' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
24.	Authorized by: May had had Regulatory/Compliance Administrator	//-6-98 Date
PERM	IIT NO. APPROVAL DA	JAN 2 8 1999
	OVED BY TITLE	DATEJAN 2 8 1999

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION. PO Box 2088

State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Fib Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088 55 102 12 71: 1:57 AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

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	API Number			*Pool Code			3	Pool Name	!		
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*Property Code		1101	Property Name				*Well Number				
7139		HUERFANO UNIT				35R					
'CGRID (No.		*Operator N							*Elevation	
14538		BURLI	BURLINGTON RESOURCES OIL &			& GAS COMPANY 6362'					
					¹⁰ Surface L	ocation	1	· · · · · · · · · · · · · · · · · · ·	East/Wes	et line	County
UL or lot no.	Section	Township	Range 9W	Lot Ion	Feet from the	North/South line	i	from the	East/Wes		SAN JUAN
<u> </u>	21	26N					<u> </u>				
11.00 00.00	Section	11 Township	Bottom Range	Hole L	ocation If	Different North/South line		N Surf	ace East/Wes	st line	County
UL or lot no.	Section	- Serior CIP	. 5.3 196								
12 Dedicated Acres	<u> </u>	13 Joint or In	fill 14 Cons	solidation Code	¹⁵ Order No.						<u> </u>
NE/160											
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Page 1 November 2, 1998

OPERATIONS PLAN

Well Name: Huerfano Unit #35R

Location: 1110' FNL, 945' FEL, Section 21, T-26-N, R-9-W

San Juan County, New Mexico

Latitude 36° 28.7', Longitude 107° 47.3'

Formation: Ballard Pictured Cliffs

Elevation: 6362'GR

Formation:	Top	Bottom	Contents
Surface	Nacimiento	1161′	
Ojo Alamo	1161'	1266'	aquifer
Kirtland	1266'	1771'	
Fruitland	1771'	1980'	gas
Pictured Cliffs	1980'		gas
Total Depth	2180'		

Logging Program: None

Mud Program:

<u>Interval</u>	<u>Type</u>	Weight	<u>Vis.</u>	Fluid Loss
0- 120'	Spud	8.4-9.0	40-50	no control
120-2180'	Non-dispersed	8.4-9.5	30-60	no control

Casing Program (as listed, equivalent, or better):

<u>Hole Size</u>	Depth Interval	<u>Csq.Size</u>	<u>Wt.</u>	Grade
8 3/4"	0 - 120'	7"	20.0#	J-55
6 1/4"	0 - 2180'	3 1/2"	9.3#	J-55

Tubing Program: - none

Float Equipment: 7" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

3 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 1266'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1266'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: $7" \times 3 \ 1/2" \times 11" \ 2000$ psi screw on independent wellhead.

BURLINGTON RESOURCES OIL & GAS COMPANY HUERFANO UNIT #35R

