

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1130' FSL, 865' FWL At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED APR 30 1999	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 3-21-99	16. DATE T.D. REACHED 3-22-99	17. DATE COMPL. (Ready to prod.) 4-1-99	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6300' GL, 6312' KB
19. ELEV. CASINGHEAD	19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 2240'	21. PLUG. BACK T.D., MD & TVD 2223'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-2240'
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2028' - 2086' Pictured Cliffs			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
5 1/2	15.5#	135'	7 7/8
2 7/8	6.4#	2233'	4 3/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 2028,2032,2034,2037,2041,2044,2046,2048,2050,2056,2058,2060,2062,2066,2070,2075,2081,2086			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2028-2086'		473 bbl 30# linear gel, 175,000# 20/40 Brady sand	
		457,777 SCF N2	
33. PRODUCTION			
DATE FIRST PRODUCTION 4-1-99	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 4-1-99	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE
SI 100		OIL-BBL GAS-MCF WATER-BBL	
OIL-BBL		GAS-MCF WATER-BBL	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED: [Signature]		TITLE: Regulatory Administrator	
DATE: April 21, 1999			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**38. GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	1218'	1329'	White, cr-gr ss.	
Kirtland	1329'	1790'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	1790'	2026'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland
Pictured Cliffs	2026'	2240'	Bn-Gry, fine grn, tight ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs