UNITED STATES

DEPARTMENT OF THE INTERIOR

| | | 771 | |
|---|--|--|--|
| Sundry Notices and Reports or | n Wells | 99 007 18 | PH 2: 29 |
| | | 070 FA, 5, | Lease, Number |
| | | ., ., | ЙМ-09840 |
| Type of Well GAS | | 6. | If Indian, All. or Tribe Name |
| | n n ga | 7. | Unit Agreement Name |
| Name of Operator | | - 'Sangal' 의 기계 시간 이번 기계 | # A A A A A A A A A A A A A A A A A A A |
| BURLINGTON RESOURCES OIL & GAS COMPANY | id to | 001 2 1 1099 | |
| | - (6)[ii | 1 (3000. 8%) | Well Name & Number McConnell #504 |
| Address & Phone No. of Operator | | | API Well No. |
| PO Box 4289, Farmington, NM 87499 (505) 326- | 9700 | Bernish Bernish | 30-045-29754 |
| . Location of Well, Footage, Sec., T, R, M | | 10. | Field and Pool |
| 1110'FNL, 800'FWL, Sec.25, T-26-N, R-9-W, NMPM | I | 11. | Basin Fruitland Coa County and State San Juan Co, NM |
| 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF N | OTICE, | REPORT, OTHER | DATA |
| -1PO 0- 1 | of Acti | on | |
| Notice of Intent Abandonment | | Change of Pl | ans tion |
| X Subsequent Report Plugging Bac | 1 | Non-Routine | Fracturing |
| X_ Subsequent Report Plugging Bac Casing Repai | | Water Shut o | ff |
| Final Abandonment Altering Cas | ing | Conversion t | o Injection |
| X_Other - Spud | | | |
| 3. Describe Proposed or Completed Operations 10-13-99 MIRU. Spud well @ 4:15 PM 10-13-9 TOOH. TIH w/3 jts 7" 20# J-55 S Class "B" neat cmt w/3% calcium | ST&C csg m chlori | , set @ 137'. | Cmtd w/75 sx |
| ft). Circ 4 bbl cmt to surface. 10-14-99 NU BOP. PT BOP & csg to 600 psi, 10-15-99 Drill to TD @ 2175. Circ hole cle 10-17-99 TOOH. TIH w/50 jts 4 ½" 10.5# J-5 Class "B" neat cmt w/3% D-79, ((366 cu ft). Tail w/90 sx Class 5 pps kolite, 0.25 pps flocele, surface. ND BOP. NU WH. RD. Rig | OK. Dri ean. 55 ST&C 0.25 pps s "B" ne , 0.1% D | csg, set @ 21 flocele, 5 p at cmt w/2% c 0-46 (142 cu d | .71'. Cmtd w/125 sx ops kolite, 0.1% D-46 gel, 2% calcium chlor |
| 10-14-99 NU BOP. PT BOP & csg to 600 psi, 10-15-99 Drill to TD @ 2175. Circ hole cle 10-17-99 TOOH. TIH w/50 jts 4 ½" 10.5# J-5 Class "B" neat cmt w/3% D-79, (| OK. Dri ean. 55 ST&C 0.25 pps s "B" ne , 0.1% I | csg, set @ 21 flocele, 5 p at cmt w/2% g 0-46 (142 cu d sed. | .71'. Cmtd w/125 sx ops kolite, 0.1% D-46 gel, 2% calcium chlor |
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| 10-14-99 NU BOP. PT BOP & csg to 600 psi, 10-15-99 Drill to TD @ 2175. Circ hole cle 10-17-99 TOOH. TIH w/50 jts 4 ½" 10.5# J-5 Class "B" neat cmt w/3% D-79, (366 cu ft). Tail w/90 sx Class 5 pps kolite, 0.25 pps flocele, surface. ND BOP. NU WH. RD. Right APD ROW RELATED APD ROW RELATED Title Regulate (This space for Federal or State Office use) | OK. Dri ean. 55 ST&C 0.25 pps s "B" ne , 0.1% D g releas | csg, set @ 21 flocele, 5 peat cmt w/2% go-46 (142 cu feed. | c.71'. Cmtd w/125 sx ops kolite, 0.1% D-46 gel, 2% calcium chlor et). Circ 14 bbl cmt |
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