UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Noti	ces and kebbil				
					5.	Lease Number
					_	SF-077949
	e of Well GAS				6.	If Indian, All. o
			 1	2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
					7.	Unit Agreement Na
Nam	e of Operator		. lag			Huerfano Unit
B	URLINGTON		- N	en e		
R	ESOURCES OIL S	GAS COMPANY		gg f Nies		
					8.	Well Name & Numbe
	lress & Phone No. of Operat					Huerfano Unit #12
PO	Box 4289, Farmington, NM	87499 (505) 3	26-9700		9.	API Well No.
						30-045-29757
	eation of Well, Footage, Se		74774		10.	Field and Pool
920)'FSL, 820'FWL, Sec.25, T-2	6-N, R-10-W, N	MANA		11	Basin Dakota County and State
					<u>+</u> + .	San Juan Co, NM
						ban cuan co, Km
- CH	HECK APPROPRIATE BOX TO IND	ICATE NATURE C	F NOTICE,	REPORT,	OTHER	DATA
	ne of Submission		pe of Act			
-15	Notice of Intent	Abandonme	-	Change	of Pla	ans
				New Con		
		Recomplet	- 1 O I I			
	X Subsequent Report			Non-Rou	tine I	Fracturing
	X Subsequent Report	Plugging	Back			
		Plugging Casing Re	Back epair	Water S	hut of	f
	X Subsequent Report Final Abandonment	Plugging Casing Re Altering	Back pair Casing	_ Water S _ Convers	hut of ion to	
		Plugging Casing Re	Back pair Casing	_ Water S _ Convers	hut of ion to	f
		Plugging Casing Re Altering X Other - S	Back pair Casing pud, casi	_ Water S _ Convers	hut of ion to	f
	Final Abandonment Describe Proposed or Compl	Plugging Casing Re Altering X Other - S eted Operation	Back pair Casing Spud, casi	_ Water S _ Convers ng, & cem	hut of ion to ent	f
	Final Abandonment Describe Proposed or Compl 9-24-99 MIRU. Spud well @	Plugging Casing Re Altering X Other - S eted Operation 3:30 pm 9-24-	Back	_ Water S _ Convers ng, & cem 	hut of ion to ent	ff o Injection
	Final Abandonment Describe Proposed or Compl 9-24-99 MIRU. Spud well @ 9-25-99 Drill to 350'. TI	Plugging Casing Re Altering X Other - S eted Operation 3:30 pm 9-24- H w/8 jts 8 5/	Back	Water S Convers ng, & cem ing ahead	hut of ion to ent	eff o Injection set @ 342'. Cmtd w
	Final Abandonment Describe Proposed or Compl 9-24-99 MIRU. Spud well @ 9-25-99 Drill to 350'. TI 275 sx Class "B	Plugging Casing Re Altering X Other - S eted Operation 3:30 pm 9-24- H w/8 jts 8 5/ " neat cmt w/3	Back	Water S Convers Gonvers Gonver	hut of ion to ent . csg, s, 0.25	Ef o Injection
	Final Abandonment Describe Proposed or Compl 9-24-99 MIRU. Spud well @ 9-25-99 Drill to 350'. TI 275 sx Class "B cu ft). Circ 20	Plugging Casing Re Altering X Other - S eted Operation 3:30 pm 9-24- H w/8 jts 8 5/ " neat cmt w/3 bbl cmt to su	Back	Water S Convers Gonvers Gonver	hut of ion to ent . csg, s, 0.25	eff o Injection set @ 342'. Cmtd w
	Final Abandonment Describe Proposed or Compl 9-24-99 MIRU. Spud well @ 9-25-99 Drill to 350'. TI 275 sx Class "B	Plugging Casing Re Altering X Other - S eted Operation 3:30 pm 9-24- H w/8 jts 8 5/ " neat cmt w/3 bbl cmt to su	Back	Water S Convers Gonvers Gonver	hut of ion to ent . csg, s, 0.25	Ef o Injection
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	Final Abandonment Describe Proposed or Compl 9-24-99 MIRU. Spud well @ 9-25-99 Drill to 350'. TI 275 sx Class "B cu ft). Circ 20 30 min, OK. Dri	Plugging Casing Re Altering X Other - S eted Operation 3:30 pm 9-24- H w/8 jts 8 5/ " neat cmt w/3 bbl cmt to su	Back	Water S Convers Gonvers Gonver	hut of ion to ent . csg, s, 0.25	Ef o Injection
	Final Abandonment Describe Proposed or Compl 9-24-99 MIRU. Spud well @ 9-25-99 Drill to 350'. TI 275 sx Class "B cu ft). Circ 20 30 min, OK. Dri	Plugging Casing Re Altering X Other - S eted Operation 3:30 pm 9-24- H w/8 jts 8 5/ " neat cmt w/3 bbl cmt to su	Back	Water S Convers Gonvers Gonver	hut of ion to ent . csg, s, 0.25	Ef o Injection
	Final Abandonment Describe Proposed or Compl 9-24-99 MIRU. Spud well @ 9-25-99 Drill to 350'. TI 275 sx Class "B cu ft). Circ 20 30 min, OK. Dri	Plugging Casing Re Altering X Other - S eted Operation 3:30 pm 9-24- H w/8 jts 8 5/ " neat cmt w/3 bbl cmt to su	Back	Water S Convers Gonvers Gonver	hut of ion to ent . csg, s, 0.25	Ef o Injection
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	Final Abandonment Describe Proposed or Compl 9-24-99 MIRU. Spud well @ 9-25-99 Drill to 350'. TI 275 sx Class "B cu ft). Circ 20 30 min, OK. Dri	Plugging Casing Re Altering X Other - S eted Operation 3:30 pm 9-24- H w/8 jts 8 5/ " neat cmt w/3 bbl cmt to su	Back	Water S Convers Gonvers Gonver	hut of ion to ent . csg, s, 0.25	Ef o Injection
	Final Abandonment Describe Proposed or Compl 9-24-99 MIRU. Spud well @ 9-25-99 Drill to 350'. TI 275 sx Class "B cu ft). Circ 20 30 min, OK. Dri	Plugging Casing Re Altering X Other - S eted Operation 3:30 pm 9-24- H w/8 jts 8 5/ " neat cmt w/3 bbl cmt to su lling ahead.	Back	_ Water S _ Convers ng, & cem ing ahead -50 ST&C chloride C. NU BOP	hut of ion to ent . csg, s, 0.25	Ef o Injection
1.	Describe Proposed or Compl 9-24-99 MIRU. Spud well @ 9-25-99 Drill to 350'. TI 275 sx Class "B cu ft). Circ 20 30 min, OK. Dri APD ROW RELATED	Plugging Casing Re Altering X Other - S eted Operation 3:30 pm 9-24- H w/8 jts 8 5/ " neat cmt w/3 bbl cmt to su lling ahead.	Backepair	_ Water S _ Convers ng, & cem ing ahead -50 ST&C chloride C. NU BOP	hut of ion to ent . csg, s, 0.25	Ef o Injection set @ 342'. Cmtd w 5 pps flocele (325 BOP & csg to 600 p
•	Describe Proposed or Compl 9-24-99 MIRU. Spud well @ 9-25-99 Drill to 350'. TI 275 sx Class "B cu ft). Circ 20 30 min, OK. Dri APD ROW RELATED	Plugging Casing Re Altering X Other - S eted Operation 3:30 pm 9-24- H w/8 jts 8 5/ " neat cmt w/3 bbl cmt to su lling ahead.	Backepair	Water SConvers ng, & cem ing ahead -50 ST&C chloride C. NU BOP	hut of ion to ent . csg, s, 0.25 . PT I	Effor Injection Set @ 342'. Cmtd w Spps flocele (325) BOP & csg to 600 p
gnec	Describe Proposed or Comple 9-24-99 MIRU. Spud well @ 9-25-99 Drill to 350'. TI 275 sx Class "E cu ft). Circ 20 30 min, OK. Dri	Plugging Casing Re Altering X Other - S eted Operation 3:30 pm 9-24- H w/8 jts 8 5/ " neat cmt w/3 bbl cmt to su lling ahead. foregoing is to or Title Requi	Backepair	Water SConvers ng, & cem ing ahead -50 ST&C chloride C. NU BOP	hut of ion to ent . csg, s, 0.25 . PT I	Effor Injection Set @ 342'. Cmtd w Spps flocele (325) BOP & csg to 600 p
	Describe Proposed or Compl 9-24-99 MIRU. Spud well @ 9-25-99 Drill to 350'. TI 275 sx Class "B cu ft). Circ 20 30 min, OK. Dri APD ROW RELATED	Plugging Casing Re Altering X Other - S eted Operation 3:30 pm 9-24- H w/8 jts 8 5/ " neat cmt w/3 bbl cmt to su lling ahead. foregoing is to Countie Require Coffice use)	Backepair	Water SConvers ng, & cem ing ahead -50 ST&C chloride C. NU BOP	hut of ion to ent . csg, s, 0.25 . PT I	Ef o Injection set @ 342'. Cmtd w 5 pps flocele (325 BOP & csg to 600 p

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FARIMING LUB FIELD UPPOLE