UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0136 Expires: February 28, 1995

Type of Work		FRMIT FO DRULL (6. If Indian, Allottee or Tribe Name		
DRI	LL 🛛 U/	ODEEPEN NIN, NIN		-			
Type of Well				`	7. If Unit or CA, Agreement Designation		
Oil Well Gas Well 🔀	Other	Single Well	Multiple	Zone			
Name of Operator Merrio	n Oil & Gas Cor _l	poration	- F		8. Well Name and No. Toe No. 1		
Address and Telephone No.	lly Ave Farmington	NM 87401	IIS NO	A	9. API Well No.		
	5) 327-9801	12 C	3/1/0 - /	ש	- 30.045-2917		
		同唐	WM 87401				
Location of Well (Footages) At Surface 907' fsl & 1770' fwl (se sw) attitudes of peod spect to the Same and solution of people pursuant to 43 CFR 3168.4					10. Field and Pool, or Explatory Area Basin Fruitland COPC		
	Como	4	antilo L	· ·	1). Sec., T., R., M., or BLK.		
antionsis proditione te) terripalitand	The -	Contract of		and Survey or Area Section 29, T26N, R12		
apped pursuent to	iarit to 43 CFR 3168	(0)000	Dillo Inc		/N Section 29, 12014, K121		
	ions from Nearest Town or Post				12. County or Parish 13. Stete		
					منددا ما		
					San Juan NM		
22 miles so		NM, near Chaco Plant		17.No. of Acres A	San Juan NM		
22 miles so Distance from Proposed (Al Location to Nearest	uth of Farmington N	NM, near Chaco Plant y) 16.No. of Acres in Lease	crae		Assigned to This Well		
22 miles SO: 5. Distance from Proposed (Al Location to Nearest Property or Lease Line, Ft	uth of Farmington N so to nearest drig, unit line, if an 907'	NM, near Chaco Plant y) 16.No. of Acres in Lease 2227.6 a	cres	1//32	ssigned to This Well		
22 miles so Distance from Proposed (Al Location to Nearest	uth of Farmington N so to nearest drig, unit line, if an 907'	NM, near Chaco Plant 16.No. of Acres in Lease 2227.6 a		20.Rotary or Cab	Ussigned to This Well (1) A Cres O acres ole Tools		
22 miles SO: 5. Distance from Proposed (Al Location to Nearest Property or Lease Line, Ft 8. Distance from Proposed Locat	uth of Farmington N so to nearest drig, unit line, if an 907'	NM, near Chaco Plant y) 16.No. of Acres in Lease 2227.6 a	DRILLING	20 Rotary or Cat	Signed to This Well 1975 April 1986 AUTHORIZED April 1986		
22 miles SO: Distance from Proposed (Al Location to Nearest Property or Lease Line, Ft Distance from Proposed Locat to Nearest Well Drilling, Com	uth of Farmington N so to nearest drig, unit line, if an 907' sion pleted, FT ~294' , RT, GR, etc)	NM, near Chaco Plant y) 16.No. of Acres in Lease 2227.6 a 19. Proposed Depth ~1215'	DRILLING	20 Rotary or Cat	Signed to This Well 1975 April 1986 AUTHORIZED April 1986		
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22 miles SOI 5. Distance from Proposed (Al Location to Nearest Property or Lease Line, Ft 5. Distance from Proposed Locat to Nearest Well Drilling, Com or Applied for, on this Lease, 1. Elevations (Show whether DF SIZE OF HOLE 8-3/4"	uth of Farmington N so to nearest drlg. unit line, if an 907' tion pleted, FT ~294' , RT, GR, etc) 6070' GR, 6075 PR SIZE & GRADE OF C 7" J55	NM, near Chaco Plant y) 16.No. of Acres in Lease 2227.6 a 19. Proposed Depth -1215' 5' RKB ROPOSED CASING AND CEMENTAL ASING WEIGHT PER FOOT 23 ppf	DRILLING SUBJECT "GENER, NTING PROGRA SET ~120'	20 Rotary or Cat OPERARY TO COMP 22 AECUAN AS AM FING DEPTH	O acres Self AUTHORIZED ARE Soon as permitted QUANTITY OF CEMENT ~30 sx (36 cuft)		
22 miles SOI Distance from Proposed (Al Location to Nearest Property or Lease Line, Ft Side Distance from Proposed Locat to Nearest Well Drilling, Com or Applied for, on this Lease, I Lelevations (Show whether DF SIZE OF HOLE 8-3/4" 6-1/4"	uth of Farmington N so to nearest drig. unit line, if an 907' tion pleted, FT ~294' , RT, GR, etc) 6070' GR, 6075 PR SIZE & GRADE OF C 7" J55 4-1/2" J55	NM, near Chaco Plant y) 16.No. of Acres in Lease 2227.6 a 19. Proposed Depth -1215' 5' RKB ROPOSED CASING AND CEMENTAL ASING WEIGHT PER FOOT 23 ppf	DRILLING SUBJECT "GENERA NTING PROGRA	20 Rotary or Call TO COMP 12 APOUNA AS AM FING DEPTH KB	Casigned to This Well O acres Ole Tools Ole To		

volumes based upon caliper log if available).

A ~5 bbl water spacer will be pumped ahead of the lead slurry to prevent mud contamination of the cement.. If cement does not reach surface, a temperature log or cement bond log will be run to determine top of cement.

The production casing will be centralized through the Pictured Cliffs and Fruitland intervals. Will test Fruitland through perforated casing. Will fracture stimulate and put on for production test. Drilling operations below surface casing will be conducted with a Bag type BOP in place, minimum working pressure 1000 psig. Additional drilling technical details attached.

A pipeline route approval is also proposed as part of this APD as per the enclosed plat.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal to deepen, give present pro	roductive zone and proposed new productive zone. COPIES: BLM+4, WELL FILE+1
24. I hereby certify that the foregoing is true and correct Signed Steven S	S. Dunn Title Drilling & Production ManagerDate Dec. 10, 1998
	Approval Date Approval to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any: /S/ Duane W. Spencer	Team Lead, Petroleum Management JUN 4 1999
(le) Wi	

A CONTRACTOR OF THE CONTRACTOR

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V Compa

District I PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

" Joint or Infill

12 Dedicated Acres

14 Consolidation Code

State of New Mexico
Energy, Mineraly & Natural Resources Department RECEIVED

OIL CONSERVATION DIVISION PO Box 2088 93 DEC SahtaPFe, 2NO 287504-2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

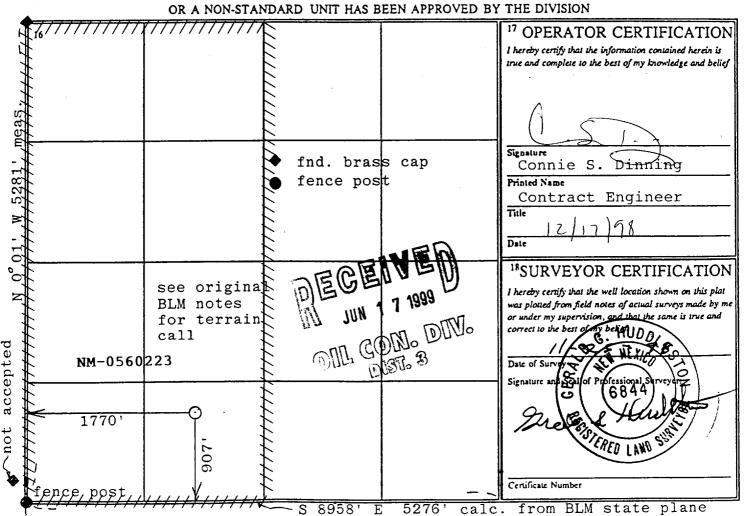
State Lease - 4 Copies Fee Lease - 3 Copies

■ AMENDED REPORT

070 FATILITIESTON, NM WELL LOCATION AND ACREAGE DEDICATION PLAT

30.045-29772			7	1629		Basin Fruitland Coal						
* Property			⁵ Property Name					* Well Number				
247	33			Toe					# 1			
'OGRID	No.			¹ Operator Name					* Elevation			
01463			MERRION OIL & GAS CORPORATION					6075'				
					10 Surface	Location	·					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		Count	County	
N	29	26 N.	12 W	SESW	907	South	1770	West S		San	Juan	
			11 Bott	tom Hole	Location I	f Different Fr	om Surface	•				
III or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	Count	ν	

320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



W 2637' meas.

