

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil &amp; Gas Corporation

(1463)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

907' fsl &amp; 1770' fwl (se sw)

Section 29, T26N, R12W

5. Lease Designation and Serial No.

NM-0560223

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Toe No. 1

9. API Well No.

30-045-29772

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal (71629)

11. County or Parish, State

San Juan County,  
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Spud & Csg Reports☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water(Note: Report results of multiple completion on  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/21/99 MIRU L&B Speed Drill on 7-21-99. Drill 8 3/4" hole to 120' KB. Condition hole. TOH. PU 3 jts 7" 23 ppf J55 surface casing, RIH to 120' KB. RU Cementers Inc., cement with 50 sx class 'B', 2% CaCl<sub>2</sub>, and 1/4 pps celloflake (59 cuft). Circulate ~2 bbls good cement to surface. WOCT. Secure well, SDON.

8/22/99 Drill ahead to 810' KB. Circulate clean. Pull off bottom. Secure well, SDON.

8/23/99 TD well at 1215' KB. Circulate hole clean. TOH, LDDP &amp; DCs. RU San Juan Casing crew. Ran 28 joints of 4-1/2", 10.5#, J-55, ST&amp;C casing (1193.01') and land at 1199' KB. Insert float at 1163' GL. RU Cementers Inc. Preceded cement with 10 bbls of water. Mix and pump 75 sxs (155 cu.ft.) of Class 'B' with 2% sodium metasilicate, 3#/sx gilsonite and 1/4#/sx of celloflake. Tail in with 75 sx (89 cu.ft.) of Class 'B' with 3#/sx gilsonite and 1/4#/sx of celloflake. Good returns throughout job. Dropped plug and displaced cement with 18.5 bbls of water. PD at 1630 hrs 7/23/99. Float held OK. Circulated out 15 bbls of cement to surface. RD Cementers Inc. Set slips. NU WH and release rig. WOCT.

14. I hereby certify that the foregoing is true and correct

Signed

Connie S. Dinning

Title Contract Engineer

Date 8/5/99

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

AUG 13 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCD

FARMINGTON FIELD OFFICE  
BY