UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	APPLICATION FOR PERMIT TO DRILL, DEE	
1a.	Type of Work DRILL	Unit Reporting Number
lb.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name Huerfano Unit
3.		By Falm or Lease Name Huerfano Unit 1139 1999. Well Number
	(505) 326-9700 (505) 326-9700	19R
4.	Location of Well 1130' FNL, 1530' FEL Latitude 36° 31.3, Longitude 107° 54.9	West Kutz Pict'd Cliffs 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 5, T-26-N, R-10-W API # 30-045- 29777
14.	Distance in Miles from Nearest Town 16 miles to Bloomfield	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease	Line
16.	Acres in Lease	17. Acres Assigned to Well 160.00
18.	Distance from Proposed Location to Nearest Well, Drlg Compl	
19.	Proposed Depth and appeal pursuant to 48 CFR 3165. 1965'	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6173' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
24.	Authorized by: Regulatory/Compliance Administra	1-4-99 Date
PERMI	IT NO. APPROVAI	L DATE JAN 18 101
A BDD	OVED BY TITLE	DATE 1/13/99

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.





District I PO Box 198), Hobbs NM 88241-1980

PO Drawer KK, Artonia, NM 87211-0719

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

NE/160

PO Box 2088, Santa Fe, NM 87504-2088

API Nambe

State of New Mexico Energy, Minerais & Natural Resources Department

Form C-10 Revised February 21, 199

Instructions on bac

OIL CONSERVATION DIVISION EIVE Submit to Appropriate District Office PO Box 2088

Santa Fe, NM 87504-2088

State Lease - 4 Copis Fee Lease - 3 Copie

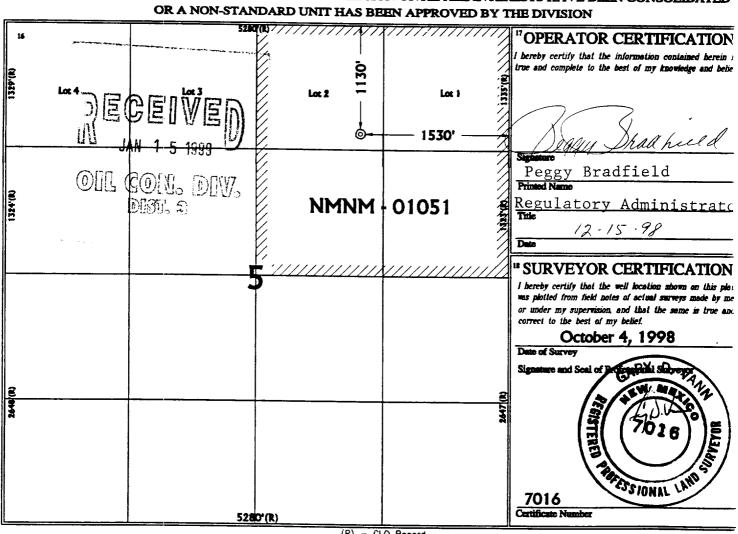
99 JAN -5 PM 1: 37

AMENDED REPOR

WELL LOCATION AND ACREAGE DEDICATION PLAT 1 Pool Code

1					Pool Name					
30-045-29777			79	79680 Kutz Pictured Cliffs W					est	
* Property			⁵ Property Name						4 Well Number	
7139			HUERFANO UNIT						# 19R	
7 OGRID		Operator Name						* Elevation		
14538	14538 BURLINGTON RESOURCES OIL & GAS COMPANY							6173		
					¹⁰ Surface I	ocation	· · · · · · · · · · · · · · · · · · ·			
UL or Lot No.	Section	Township	Range	Lot ide	Post from the	North/South line	Fost from the	East/West line	County	
В	5	26 N	10 W		1130	NORTH	1530	EAST	SAN JUAN	
			" Bott	om Hole	Location If	Different From	n Surface	<u> </u>		
UL or lot no.	Section	Township	Ringe	Lot ide	Fost from the	North/South line	Foot from the	Bast/West line	County	
	I	1	, I		I	i	I	1	1	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



OPERATIONS PLAN

Well Name: Huerfano Unit #19R

Location: 1130' FNL, 1530' FEL, Section 5, T-26-N, R-10-W

San Juan County, New Mexico

Latitude 36° 31.3, Longitude 107° 54.9

Formation: Kutz Pictured Cliffs West

Elevation: 6173'GR

Formation:	Top	Bottom	Contents
Surface	Nacimiento	760 ′	
Ojo Alamo	760'	890'	aquifer
Kirtland	890'	1440'	
Fruitland	1440'	1765'	gas
Pictured Cliffs	1765'		gas
Total Depth	1965'		

Logging Program: SP - Hi Res Ind/Caliper from TD to Surface Casing Bulk Den & Den/Neut from TD to top of Kirtland

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 120'	Spud	8.4-9.0	40-50	no control
120-1965'	Non-dispersed	8.4-9.5	30-60	no control

Casing Program (as listed, equivalent, or better):

<u>Hole S</u>	Size	<u>Depth Ir</u>	<u>iterval</u>	Csc	.Size	<u>Wt.</u>	<u>Grade</u>
8 3,	/4"	0 -	120'		7"	20.0#	J-55
6 1,	/4"	0 - 1	1965'	3	1/2"	9.3#	J-55

Tubing Program:

0 - 1965' 1 1/2" 2.4# IJ

Float Equipment: 7" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

3 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 890'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 890'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: $7" \times 3 \ 1/2" \times 1 \ 1/2" \times 11"$ 2000 psi screw on independent wellhead.

