

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER

SINGLE ZONE ☒MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Roddy Production Co.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2221 Farmington, NM 98499 325-5220

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

2465' FNL - 1810' FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16 miles southeast of Blanco, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any)

792'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

E/320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

900'

19. PROPOSED DEPTH

2030'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6202' GL

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

22. APPROX. DATE WORK WILL START*

04/01/99

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12.250"	8.625"/J-55	24	120'	100 cf to circulate to surface
7.875"	4.500"/J-55	10.5	2030'	695 cf to circulate to surface

Roddy Production Company proposes to spud in the Nacimiento formation and drill a 12 1/4" hole to 120'. Run and cement cement surface casing with cement returns to surface WOC 12 hours. Test casing and BOPE to 600 psig for 15 minutes. Drill a 7 7/8" hole to 2030' using a fresh water mud system. No abnormal pressures or poisonous gases are anticipated. Log well from TD to base of surface casing. Run and cement production casing with cement returns to surface. WOC 12 hours. Move out drilling rig and move in completion unit. Test casing to 2500 psig. Run cased hole correlation logs. Perforate Basin Fruitland Coal and stimulate with a fresh water based foam system.

Surface ownership is Federal (BLM).

New and Existing Road and Pipeline Right of Way are included in this application.

THIS ACTION IS SUBJECT TO A TECHNICAL AND
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Agent

DATE 01/27/99

(This space for Federal or State office use)

PERMIT NO

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY

/s/ Joe Hewitt

TITLE

Act Team Lead, Petroleum Management

DATE

MAR 29 1999

NMOCD

District I
PO Box 1990, Hobbs, NM 88241-1990

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

50 JUN 29 PM 1:00

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 50-045-29812		*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL
*Property Code 14413	*Property Name NEWSOM		*Well Number 400
*OGRID No. 36845	*Operator Name RODDY PRODUCTION, INC.		*Elevation 6202'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	18	26N	8W		2465	NORTH	1810	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill N	¹⁴ Consolidation Code NA	¹⁵ Order No. NA
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 1312.74' LOT 1 2631.42' RECEIVED APR - 2 1999 OIL CON. DIV. DIST. 3 18 2640.00' LOT 2 LOT 3 LOT 4 1294.26' 1300.65' 2601.06'	2603.04' 2465' 1810' SFO78433 5192.23'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature R. E. Fielder Printed Name Agent Title January 27, 1999 Date ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 3, 1998 Date of Survey Signature and Seal of Professional Surveyor NEALE C. EDWARDS NEW MEXICO 6857 Certificate No. 6857 PROFESSIONAL SURVEYOR
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500 000 FEET WEST

25

50 R 9 W

45'

26 R 8 W

