

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Roddy Production Company

3. Address and Telephone No.
P.O. Box 2221 Farmington, NM 87499 505-325-5220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2465 FNL - 1810' FEL, Sec. 18, T26N, R8W

G

5. Lease Designation and Serial No.

SF078433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Newsom No. 400

9. API Well No.

30-045-29812

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRURT. Spud well, 5:30 PM, 05/19/99. Drill 12 1/4" hole to 177'. Circ & cond hole to rn csg. Ran 4 joints 164' 8 5/8" 24# J-55 STC CSG with centralizers @ 167' & 100'. Csg set at 177'. Cement with 175 sacks, 207 cu ft, Class B cement+ 1/4# per sx cellophane flake & 3% calcium chloride mixed at 15.6 ppg, yeild 1.18 cu ft/sx. Good circ throughout, circulated 46 sx cement to surface. WOC 6 1/4 hours. Nipple up csg head, BOP, flowline, choke manifold and lines. Pressure test: pipe rams, TIW valve, kelly valve, choke line and manifold at 850 psi. Pressure test blind rams/Casing for 30 minutes at 850 psi - okay. Total WOC - 12 hours. Drill 32' cement and shoe. Drill 7 7/8" hole to 2060'. Ran dual induction and spectral density dual spaced neutron logs. Ran 48 joints 4 1/2 ' 10.53# J-55 STC csg set at 2060'. Centralizers at 2040', 1974' 1930' 1887' 1844' 1802' and 1758'. Turbolizers at 1285', 1245' 1200' 1157' 1115', 1070' 1027' and 985' - across Ojo Alamo. Cement casing with 280 sacks 596 cu ft, Class B + 2% Econolite & 1/4# per sack Flocele mixed at 12.4 ppg. 2.15 cu ft/sx yeild followed by 100 sxs, 118 cu ft, Class B with 1/4# per sk flocele mixed at 15.6 ppg, 1.18 cu ft/sx yeild. Good circulation throughout. Circulated 61 sx cement to surface. Plug down at 11:00 AM, 05/22/99. Set slips with 22,000 lbs weight and cut off 4 1/2" csg. RDMORT. Nipple up tbg head.

14. I hereby certify the foregoing is true and correct

Signed

Title **Agent**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD
JUN 23 1999

FARMINGTON FIELD OFFICE
BY **[Signature]**

Date 06/15/99

Date

NMOC