

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

5. LEASE DESIGNATION AND SERIAL NO.

SF078433

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Newsom No. 400

9. API WELL NO.

30 - 045 - 29812

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 18, T26N, R8W, NMPM

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

OTHER

2. NAME OF OPERATOR

Roddy Production Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2221, Farmington, NM, 87499 (505)325 - 5229

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

2465 ' FNL - 1810 ' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

05/19/99

16. DATE T.D. REACHED

05/21/99

17. DATE COMPL. (Ready to prod.)

06/12/99

18. MEASUREMENTS (L, RKB, RT, GR, ETC.)*

6202 ' GL

19. ELEV. CASINGHEAD

6203 ' GL

20. TOTAL DEPTH, MD & TVD

2060 '

21. PLUG BACK T.D., MD & TVD

2017 '

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

1717 ' - 1917 ' : Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction, Spectral Density, Dual Spaced Neutron: 176 - 2060 '

24. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8.625 "/J-55	24	177 '	12.250 "	207 cu. ft. - surface 1755	none
4.500 "/J-55	10.5	2060 '	7.875 "	714 cu. ft. - surface 380	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375 "	1853 '	none

31. PERFORATION RECORD (Interval, size and number)

1718 - 1720 ' : 4 - 0.38"; 1776 - 1785: 18 - 0.38"

1826 - 1828 ' : 4 - 0.38"; 1855 - 1864': 18 - 0.38

1903 - 1905 ' : 4 - 0.38 " ; 1912 - 1914': 4 - 0.38

52 total holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1718 - 1914 '	45,000 70Q + 102,540 # 20/40 Brady

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION MEHTHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
NA		Flowing				SI - WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
06/12/99	74 hrs	NA	→	0	0	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
SI - 174	SI - 178	→	No flow -		SIP only		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

WOPL

TEST WITNESSED BY

Jimmie McKinney

35. LIST OF ATTACHMENTS

Deviation Letter

36. I hereby certify that the foregoing and attached information is true and correct as determined from all available records

SIGNED

TITLE Agent

DATE July 22, 1999

NMOCD

FARMINGTON FIELD OFFICE
BY *[Signature]*

JUL 28 1999

RECEIVED
JUL 30 1999
OIL CON. DIV.

37. SUMMARY OR POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1046	1262	Water	Ojo Alamo	1046	1046
Fruitland Coal	1717	1916	Gas	Kirtland	1262	1262
Pictured Cliffs	1917	TD	Gas	Fruitland	1690	1690
				Fruitland Coal	1717	1717
				Pictured Cliffs	1917	1917