DDLT 1 FILE

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

UNITED STATES

HORM APPROVED	
OMB NO. 1004-0136	
Expires: February 28, 199.	5

	S. LEASE DESIGNATION AND SERIAL NO				
	NM 61				
APP	6. IF INDIAN, ALLOTTES OR TRISS NAME				
A. TTPS OF WORK	ORILL 🗓	DEEPEN 🗆	98 SEP -2 A	4 9: 03 7. OHIT AGRAMMENT NAME	
OUT	WELL OTHER		SINGLE X MOL	NM 8. FARM OR LEASE HAVE WELL HO	
NAME OF OPERATOR			U/OTALINITY	Rachel #91	
DUGAN PROD	UCTION CORP.		France Consum	9. AT WELL NO.	
- ADDRESS AND TELEPHONE NO.				10 130 - Q45 2983C	
P.O. Box 4	20, Farmington,	NM 87499	12/12	ACTUAL AND POOL OF WILDOLD	
LOCATION OF WELL	FR 2 Basin Fruitland Coal				
1620	EB 2 2 Basin Fruitland Coal				
At proposed prod. s	Unit K				
				SON, DEWY 34, T26N, R12W	
DISTANCE IN MILES	AND DIRECTION FROM NE.	ERRET TOWN OR POST OFF	CB*	DICET OF 12. COUNTY OR PARISH 13. STATE	
Approx. 5.5	mi W of Carson	Trading Post.	NM .	San Juan NM	
D. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			O. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED	
PROPERTY OR LEARS LINE, FT. (Also to nearest drig, unit line, if any)			1760	TO THIS WELL	
DISTANCE FROM PROPOSED LOCATION - ADDYOX 977 from			PROPOSED DEPTH	20. ROTART OR CARLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT. DPC Rachel #1 P&A			1310'	Rotary	
	bether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*	
6222' GR (est)				ASAP	
	<u> </u>	PROPOSED CASING AN	D CEMENTING PROGRA	м	
SIZE OF ROLE	ORADE, SIZE OF CASHO	WEIGHT PER POOT	SETTING DEPTH	QUARTITY OF CEMENT	
9-7/8"	7"	20#	120'	60sx (71 cu ft) circ to su	
6-1/4"	41/5"	10.5#	1310'	$130_{\rm sx}$ (215 cu.ft.) circ. to s	
	1		I	ı	

then plan to drill a 6-1/4" hole to total depth with gel-water-mud program to test the Fruitland Coal formation. Plan to run IES and CDL logs. If determined productive, will run 4½", 10.5#, J-55 casing, selectively perforate, frac, clean out after frac and complete well.

*Non-Standard Proration Unit Application will be submitted to New Mexico Oil & Gas Commission.

This action is subject to in precedural review pursuant to and appeal nursuant to 43 CF	43 CFR 3165.3	DARLING OFFICE WALFHORIZED ARE SUBJECT TO OFFICE WITH ATTACHED "GENERAL EQUIREMENTS"		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM, deepen directionally, give perjugat data on substantacy locals.	If proposal is to deepen, give data or foos and measured and true vertical of	n present productive zone and proposed new Sepths. Give blowout preventer program, if an	productive and if proposal is to drill or y.	
Varia 171	ay TITLE	Vice-President	DATE 8/3/98	
(This space for Federal or State office use)	AP	FEB 1 9	1999	
Application approval does not warrant or certify that the a CONDITIONS OF APPROVAL IF ANY:	applicant holds legal or equitable title to	or those rights in the subject lesse which would o	ntide the applicant to conduct operations thereon	

*See Instructions On Reverse Side

Team Lead, Petroleum Management

/S/ Duane W. Spencer

APPROVED BY

PO Box 1980, Hobbs, NM 88241-1980 District II

NM-61

16201

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

State Lease - 4 Copies

OIL CONSERVATION DIVISION LM Submit to Appropriate District Office PO Drawer DD, Artesia, NM 88211-0719 PO Box 2088 District III AM 9:03 Santa Fe, NM 87504-2088-p -2 1000 Rio Bruzos Rd., Aztec, NM 87410 Fee Lease - 3 Copies District IV Pt) Box 2088, Santa Fe, NM 87504-2088 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ Pool Code ' Pool Name Al'I Number Basin Fruitland Coal 30 045 71629 * Well Number Property Name ⁴ Property Code 91 003812 Rache1 ! Operator Name * Élevation OGRID No. 6222' Estimated 006515 Dugan Production Corporation ¹⁰ Surface Location Feet from the North/South line Feet from the East/West line County UI, or lot no. Range Lot Ida Section Township San Juan 1760 West South K 34 26N 12W 1620 11 Bottom Hole Location If Different From Surface East/West line North/South line Feet from the County Feet from the Lot Idn UL or lot no. Section Township Range 13 Dedicated Acres 13 Joint or Infill 14 Consolidation Code "Non-Standard Proration Unit Application to be submitted. 160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 16 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Sherman Vice-Presiden Title Date Section 34 "SURVEYOR CERTIFICATION OUL COM. DIV. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Θ 1760' March 8, 1998 Date of Survey Signature and Scal of the 10Ap Dugan Production