

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT(Other instructions on  
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-17781

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1.a. TYPE OF WELL:

OIL  
WELL ☐GAS  
WELL ☒DRY ☐OTHER ☐

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Paul Revere #91

9. API Well No.

30 045 29840

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Unit M

Sec. 23, T26N, R13W

b. TYPE OF COMPLETION:

NEW  
Well ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
CENTR. ☐OTHER ☐

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

DEC 2000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 790' FSL &amp; 1040' FWL (SW/4 SW/4)

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

9-08-00

16. DATE T.D. REACHED

9-09-00

17. DATE COMPL.

11/20/00

(Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6142' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

1383'

21. PLUG BACK T.D., MD &amp; TVD

1336'

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

1204'-1225 (Fruitland Coal)

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CNL

27. WAS WELL CORED

no

28

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	125'	9-1/8"	70.8 cu ft class "B" w/3% CaCl2	
4-1/2"	10.5#	1389'	6-1/4"	185.4 cu ft class "B" containing 2% Lodense & 1/4#/sx celloflake. Tail w/ 82.6 cu ft. containing 1/4#/sx celloflake	
		3		268 cu ft total cement	

29.

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1276'	NA

31. PERFORATION RECORD

(Interval, size and number)

1204'-12'; 1215'-25' w/4 spf (total 72 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1204'-1225'	750 gals 15% HCL; 41,000 gals 70Q foam; 60,000# 20/40 sand

33.\*

## PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		flowing					shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF.	WATER - BBL		GAS - OIL RATIO
11/20/00	24	3/4"	————→	0	75	50		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF.	WATER - BBL		OIL GRAVITY - API (CORR.)	
5	80	————→	0	75	50		ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS

(Sold, used for fuel, vented, etc.)

vented - to be sold

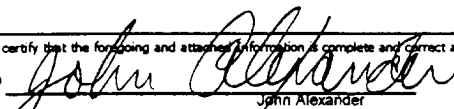
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DEC 12 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



Title Vice-President

FARMINGTON FIELD OFFICE  
Date 11/27/2000

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Kirtland Fruitland Pictured Cliffs	surface 929' 1228'	