JAN JUAN 27-81245-DD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	BUREAU OF LAND MANAGEME	
	APPLICATION FOR PERMIT TO DRILL, DEEPEN	I, OR PLUG BACK
1a.	Type of Work DRILL DECEIVED	5. Lease Number NM-019402 Unit Reporting Number
lb.	Type of Well GAS O[[] COM Type of Well	6. If Indian, All. or Tribe
. .	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name
j.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name San Juan 27-8 B 9. Well Number 5
4.	Location of Well 1560'FNL, 955'FEL Bottom Hole Location: 1348'FNL, 1536'FEL, Sec. 13, T-27-N, R-8-W Latitude 36° 34.6, Longitude 107° 37.7	10. Field, Pool, Wildcat Basin Dakota 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 13, T-27-N, R-8-W API \$ 30-045- \$\times 9.850\$
14.	Distance in Miles from Nearest Town 15 miles from Blanco	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease Lir 955'	ne
16.	Acres in Lease	17. Acres Assigned to Well 320 E/2
18.	Distance from Proposed Location to Nearest Well, Drig, Compl, or 350' This school is subject to toobalest and	Applied for on this Lease
19.	Proposed Depth procedural review pursuant to 63 CFR 3185.3 and appeal pursuant to 43 CFR 3185.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6564' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARI SUBJECT TO COMPLIANCE WITH ATTACH "GENERAL REQUIREMENTS"
24.	Authorized by: Land huid Regulatory/Compliance Administrator	2-16-99 Date
DEDM	IT NO APPROVAL DA	TE JUL 2 1303
	OVED BY /S/ Duane W. Spencer TITLE Team Lead, Petrole	-

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

OK (q)

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Antesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-10 Revised February 21, 199 Instructions on bac Submit to Appropriate District Offic State Lease – 4 Copie Fee Lease – 3 Copie

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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30-045		1030	71599 Basin Dakota						Well Number				
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OPERATIONS PLAN

Well Name: San Juan 27-8 B #5

Location: 1560'FNL, 955'FEL, Section 13, T-27-N, R-8-W

San Juan County, New Mexico

Latitude 36° 34.6, Longitude 107° 37.7

Formation: Basin Dakota

Elevation: 6564'GL

Formation Tops:	Top	Bottom	Contents
Surface	San Jose	2134'	
Ojo Alamo	2134'	2184'	aquifer
Kirtland	2184'	2619'	gas
Fruitland	2619 '	2904 ′	qas
Pictured Cliffs	2904'	3064'	qas
Lewis	3064'	3712'	gas
Intermediate casing	3164'		-
Cliff House	4570 '	6352 '	gas
Gallup	6352 ′	7124′	gas
Greenhorn	7124'	7187 ′	qas
Graneros	7187 '	7308 ′	gas
Dakota	7308 ′		,
Total Depth	7450' TVD	7777' MD	

Logging Program: Mud log from 7000' to Total Depth

IEL-GR, CNL-CDL, ML, CMR from 3164' to Total Depth

Mud Program:

Interval	Туре	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4 - 8.9	40-50	no control
0- 3164' MD	Non-dispersed	8.4-9.0	30-60	no control
3064- 7777' MD	air/mist	n/a	n/a	n/a

Drilling:

Surface/Intermediate Hole:

Drill to surface casing point of 200' and set 9 5/8" casing. Mud drill from 200' to intermediate total depth of 3164'. At this point 7", 20.0#, N-80/K-55 casing will be set (see wellbore schematic).

Production Hole:

Drill out cement/shoe of 7" casing, unload hole with air/mist. Drill (with air/mist) Vertically to kick off point @ 6857'. At this point, the well will be directionally drilled by building at 12 degrees per 100' to a maximum angel of 65 degree on a 290 degree azimuth. This (angel) will be held to total depth (7450' TVD, 7777' MD).

TVD	MD	Vertical Section	Hole <u>Size</u>	Notes
200 ′	200'	0'	12 🛂	9 5/8" casing set
3164′	3164′	0 ′	8 ¾"	7" csg set, begin air drill
6857 ′	6857 '	0'	6 4""	Kick off point
7290'	7399 '	275 '	6 4"	End of build
7450 ′	7777 '	618.8′	6 4"	Total depth

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 27-8 B #5

1560' FNL & 955' FEL, SECTION 13, T27N, R8W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO

