

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078641A
2. Name of Operator Merrion Oil & Gas Corporation (14634)	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 820' fnl & 910' fel Section 3, T26N, R11W (NENE) X	8. Mead B No. 1R (22957)
	9. API Well No. 30-045-29872
	10. Field and Pool, or Exploratory Area West Kutz PC (79680)
	11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spd, TD & Csg Reports</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/16/99 MIRU L&B Speed Drill. Spudded 8-3/4" surface hole to 125' KB. Ran 3 joints (121') of 7", 23#, J-55 casing, set at 125' KB. Cemented casing with 50 sxs (59 cu.ft.) of Class 'B', with 2% CaCl₂. Circulated 5 bbls cement to surface.

11/21/99 TD hole at 1960' KB. Circulate clean. Condition hole for logs. TOH. Ran Induction and Compensated Neutron-Density logs from TD at 1960' KB to surface.

11/22/99 Ran 46 joints of 4-1/2", 10.5#, J-55, LT&C casing set at 1960'. Circulate hole clean. Cemented with 205 sxs (410 cu.ft.) Litecrete, good circulation. Circulate 23 bbls good cement to pit. Bump plug held OK. Set slips, cut off 20' of 4-1/2" casing stick-up.

11/23/99 Rig down, move off location. WOCT.

RECEIVED
DEC 10 1999
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn Title Drlg & Prod Manager Date 12/2/99

(This space for Federal or State office use)

Approved By _____ Title _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

DEC 08 1999

FARMINGTON FIELD OFFICE
BY [Signature]

UNOC