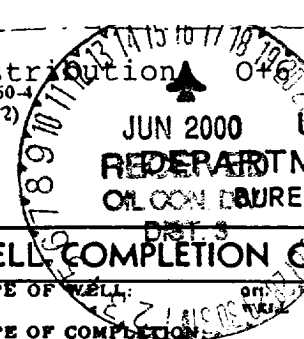




046 (BLM); 1-Land; 1-Accounting; 1-Well File

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-078641A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Mead B 1R (22957)

9. API WELL NO.
30-045-29872

10. FIELD AND POOL, OR WILDCAT
West Kutz P.C. (79680)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T26N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other

2. NAME OF OPERATOR
Merrion Oil & Gas Corporation (014634)

3. ADDRESS AND TELEPHONE NO.
610 Reilly Avenue, Farmington, NM 87401 505.327.9801

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 820' fnl & 910' fel (NENE)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 11-16-99 16. DATE T.D. REACHED 11-21-99 17. DATE COMPL. (Ready to prod.) 3-2-00 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6332' RKB 19. ELEV. CASINGHEAD 6327' GR

20. TOTAL DEPTH, MD & TVD 1960' 21. PLUG BACK T.D., MD & TVD 1912' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs: 1844'-53', 1821'-38'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CLPR-CNL-FDC, GR-Dual Ind., GR-CBL-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	23#	125'	8-3/4"	50 sxs (59 cuft).	
4 1/2", J55	10.5#	1960'	6-1/4"	205 sxs (410 cuft)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
---	---	---	---	---	2-3/8"	1802' KB	

31. PERFORATION RECORD (Interval, size and number)

Pictured Cliffs: 26 holes
1844'-53 (9 holes - .34" diameter);
1821'-38' (17 holes - .34" dia).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1844'-53'	Fraced w/20# liner gel 2% KC
1821'-38'	70 Q foam & 82,000# 20/40
	Brady sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-17-00		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-9-00	1 hr	--	→	0	350	0	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
120	210	→	0	350	0	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Tim Merilatt

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED Steven S. Dunn TITLE Drlg & Prod Manager

DATE 6/6/00

HN-142000

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

U.S. GOVERNMENT PRINTING OFFICE: 1992-774-672