

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

~~1562' fsl & 886' fwl (sw-nw)~~ 1755' fsl & 1010' fwl (nw sw)
~~Section 5, T29N, R11W~~ Section 18, T26N, R12W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NO-G-9801-1308

6. If Indian, Allottee or Tribe Name

BIA/Allottee #062598

7. If Unit or CA, Agreement Designation

CA in progress

8. Well Name and No.

YIP COM No. 1 (24850)

9. API Well No.

30-045-29890

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal (71629)

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Spud & Csg Reports☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water(Note: Report results of multiple completion on
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Oct. 4, 1999 MIRU L&B Speed Drill on 10/4/99. SDON. (SSD)

Oct. 5, 1999 Spudded and drill 8 3/4" hole to 125' KB. Circulate clean. POH. PU 3 joints 7", 23#, J55 casing (Centralizer on bottom collar), RIH to 125' KB. RU Cementers Inc. Pump 50 sxs (59 cu.ft.) Class 'B', 4% CaCl₂, 1/4 pps celloflake. Circulate 5-sx good cement back to surface. Displace cement with water. Plug down at 9:03AM. RD Cementers, shut-in, WOCT. RU BOPs. After 8 hrs, pressure test to 300 psi for 30 minutes. Drill out with 6 1/4" bit to 450 ft KB. Circulate clean, SDON

Oct. 6, 1999 Drill ahead to 1200' KB. Circulate clean. SDON.

Oct. 7, 1999 Drilled to TD @ 1295' KB. Circulate hole clean. POH with drill pipe. TIH with 31 joints 4-1/2", 10.5 ppf, J-55 new casing, guide shoe and insert float (6 centralizers) to 1291' KB. Break circulation, circulate hole clean. Preflush with 10 bbls water. Pumped 100 sxs (206 cu.ft.) cement Class 'B' with 2% C-lite 1/4# cello 3 pps gilsonite followed with 75 sxs (89 cu.ft.) Class 'B' neat 1/4# cello 3 pps gilsonite. Dropped plug, displaced with 20 bbls water, bumped plug at 1100 psig. Plug down at 11:00 am 10/7/99. Circulated 25 bbls cement. RDMOL. WOCT.

14. I hereby certify that the foregoing is true and correct

Signed ~~XXXXXXXXXXXXXXXXXXXX~~

Title

Contract Engineer

~~Drilling Book Manager~~

Date

10/14/99

~~XXXXXXXXXX~~

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

OCT 19 1999

RMUCD

FARMINGTON FIELD OFFICE
BY ~~6-2~~