

Distribution: O+4 (BLM); 1-Accounting; 1- Land; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1755' fsl & 1010' fwl (nws)
Section 18, T26N, R12W

5. Lease Designation and Serial No.

NO-G-9801-1308

6. If Indian, Allottee or Tribe Name

BIA/Allottee #062598

7. If Unit or CA, Agreement Designation

CA in progress

8.

YIP COM #1 (24850)

9. API Well No.

30-045-29890

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal (71629)

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Completion & Tbg Rpts

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Nov. 3, 1999

Install 50003 frac valve. RU Blue Jet 11/2/99. RIH with DS Neutron/GR/CCL. Run log from PBTD 1270'-100'. RIH with 3-1/8" casing gun and perforate Fruitland Coal from 1126'-1146' (3 spf - EHD 0.38" - total 60 holes). RD Blue Jet and shut in well. Spot 400 bbl frac tank and fill with 2% KCl water. Well ready to frac 11/4/99 at 0900 hrs

Nov. 4, 1999

Shut down - will frac 11/4/99 at 0900 hrs.

Nov. 5, 1999

RU BJ Services frac crew. Pressure test pumps and lines. Pumped 250 gal of 15% HCl followed by a 3,000 gel pad of 70% nitrogen foam in a 20# linear gel. Fraced well with 60,000# of 20/40 Brady sand in 1.0 to 4.2 pps stages. Job completed at 1140 hrs 11/4/99. ISIP 1900#, 5 mins 1450#, 10 min 1370#, 15 mins. 1370#. AIR 28 BPM, MIR 31 BPM, ATP 1900#, MTP 2200#. Total fluid pumped was 215 bbls. Total nitrogen was 310,000 scf. All fluid contained 20#/1000 gal linear gel, surfactant, enzyme breakers and biocide. Opened well to pit through 1/4" choke at 1215 hrs 11/4/99. Well was unloading strong foam.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

ACCEPTED FOR RECORD
Date 11/10/99

NOV 17 1999

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Nov. 6-8, 1999

Well unloading.

Nov. 9, 1999

MIRU JC Well Service. Well blew down quickly. ND frac valve and NU wellhead. PU 2-3/8" tbg (tally) and TIH. Tag up on sand/fill at 1252' (18' of fill, PSTD @ 1270', perfs 1126'-1146'). Pull up and land tubing at 1188' KB, seating nipple at 1154' KB. RUTS. Made 2 runs and recovered less than 1 bbl of fluid. RU pump truck, lines and pump 10 bbls of produced water down tubing to make sure tubing clear. Made 3 more swab runs and recovered very little fluid (less than 1 bbl). Shut well in with 50# on casing.

Nov. 10, 1999

Found well with 80 psi on casing and 0 psi on tubing. RIH with swab, did not recover any fluid. Open casing and let well blow down. Made 1 more swab run, still did not recover any fluid. Tubing venting slight amount of gas. ND WH, LD 2 joints tbg. Bottom of tbg landed at 1123' KB. NU WH, shut well in. RDMOL.