# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	T 5 \M1.		PEN, OR PLUG BACK
a.	Type of Work DRILL		5. Lease Number 0/366 NM-01051 0/366 NM-01051
	DRIBB		Unit Reporting Number
b.	Type of Well GAS	المنافعة الم	6. If Indian, All. or Tribe
<b>!.</b>	Operator BURLING RESOUR		7. Unit Agreement Name 7/39 Huerfano Unit
3.	Address & Phone PO Box 428	No. of Operator  9, Farmington, NM 8749	1 9 895am or Lease Name Huerfano Unit
	(505) 326-	9700	9 Well Number 122R
ŀ.	Location of Well	161	10. Field, Pool, Wildcat
	1140' FSL, 1	610' FWL	West Kutz Pictured Cli 11. Seb., Twn, Rge, Mer. (NMPM)
	Latitude 36 <sup>0</sup>	30.8, Longitude 107 <sup>0</sup> 54.3	Sec. 4, T-26-N, R-10-W
		,	API # 30-045- 2989/
4.		from Nearest Town to Bloomfield	12. County 13. State San Juan NM
5.	Distance from Pro	oposed Location to Nearest Property or Lease	Line
16.	Acres in Lease		17. Acres Assigned to Well
18.	Distance from Pro	oposed Location to Nearest Well, Drlg, Compl	, or Applied for on this Lease
19.	Proposed Depth 2448'	This action is subject to technical and procedural review pursuant to 43 CFR 3165. and appeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, F 6684' GR		22. Approx. Date Work will Start
23.		and Cementing Program ions Plan attached	
24.	Authorized by:	Draws Brack hired	3-24-99
<b>.</b> 7.	Addionzed by.	Regulatory/Compliance Administra	
			APR 1 5 1999

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs NM 88241-1980 PO Drawer KK, Artesia, NM 87211-0719 District III

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

POFESSION N

7016 Certificate Number

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 991MR 29 PH 1: 30 □ AMENDED REPORT PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLATIM <sup>2</sup> Pool Code 30-045-79680 West Kutz Pictured Cliffs Property Code Well Number 7139 **HUERFANO UNIT** # 12R OGRID No. BURLINGTON RESOURCES OIL & GAS COMPANY 6684 14538 Surface Location UL or Lot No. Renes Lot Ide Post from the Pearl from the Best/West line 4 26 N 1140 SAN JUAN N 10 W SOUTH 1610 WEST <sup>11</sup> Bottom Hole Location If Different From Surface ¹ UL or lot so. Township Let Ide Best/West line County <sup>12</sup> Dedicated Acres 160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 3280 (R) "OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Lot 4 Lot 3 Lot 2 Lot 1 Ad held SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NMNM - 01051 October 13, 1998 Date of Survey - 1610' -

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#### OPERATIONS PLAN

Well Name: Huerfano Unit #12R

Location: 1140' FSL, 1610' FWL, Section 4, T-26-N, R-10-W

San Juan County, New Mexico

Latitude 36° 30.8, Longitude 107° 54.3

Formation: West Kutz Pictured Cliffs

Elevation: 6684'GR

Formation:	Top	Bottom	Contents
_			
Surface	Nacimiento	1273′	aquifer
Ojo Alamo	1273'	1403'	
Kirtland	1403'	1953'	
Fruitland	1953'	2248'	gas
Pictured Cliffs	2248'		gas
Total Depth	24481		

Logging Program: SP, Hi-Res Ind & Caliper - TD to surface casing

Bulk Density & Density / Neutron - TD to top of Kirtland

## Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 120'	Spud	8.4-9.0	40-50	no control
120-2448'	Non-dispersed	8.4-9.5	30-60	no control

#### Casing Program (as listed, equivalent, or better):

<u> Hole Size</u>	Depth Interval	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
8 3/4"	0 - 120'	7"	20.0#	J-55
6 1/4"	0 - 2448'	3 1/2"	9.3#	J-55

## Tubing Program:

None

Float Equipment: 7" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

3 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 1403'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1403'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 7" x 3 1/2" x 11" 2000 psi screw on independent wellhead.

