

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		99 OCT 20 PM 4:09	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/>		070 FARMINGTON, NM	
2. NAME OF OPERATOR COLEMAN OIL & GAS, INC.			
3. ADDRESS AND TELEPHONE NO. P.O. DRAWER 3337, FARMINGTON, NM 87499-3337			
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *) At Surface 1005' FSL & 920' FWL At top prod. interval reported below At total depth			
15. DATE SPUDDED 8/17/99		16. DATE T.D. REACHED 8/19/99	
17. DATE COMPL. (Ready to prod.) 9/6/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6231' GR	
19. ELBV. CASINGHEAD 6230		20. TOTAL DEPTH, MD & TVD 1370' MD TVD 1346' MD TVD	
21. PLUG BACK T.D., MD & TVD 1346' MD TVD		22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-1370'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1243'-1248' GL-MD, PICTURED CLIFFS			
25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN SCHLUMBERGER: TLD-CNT, AITH-GR			
27. WAS WELL CORED NO			

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	130'	8 3/4"	SURFACE, 45 SX CL "B"	
4 1/2" J-55	10.5#	1369'	6 1/4"	SURFACE, 160 SX CL "B"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	1294'

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1243-1248'	.41"	4JSPF	1243-1248'	500 GALS 7 1/2% HCL
			1243-1248'	PAD 2924 GAL 20# GEL+46,000#
				20/40 BRADY SC W/15825 GAL 20#
				CROSSLINKED GEL

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
10/12/99		PUMPING, 1 1/4" ROD PUMP				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
10/18/99	24	1/4"		0	32	130	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
10	6		0	32	130		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
VENTED, WAITING ON PIPELINE	

35. LIST OF ATTACHMENTS	LOGS: TLD-CNT & AITH-GR	ACCEPTED FOR RECORD
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michael T. [Signature] TITLE ENGINEER DATE OCT 21 1999 10/20/1999

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	210'					
Kirtland	321'					
Fruitland	1048'					
Pictured Cliffs	1239'					