

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF WELL NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NO-G-9811-1309	
2. NAME OF OPERATOR COLEMAN OIL & GAS, INC.				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO ALLOTTED	
3. ADDRESS AND TELEPHONE NO. P.O. DRAWER 3337, FARMINGTON, NM 87499-3337				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *) At Surface 1005' FSL & 920' FWL				8. FARM OR LEASE NAME, WELL NO. DARCY ANN #1	
14. PERMIT NO.				DATE ISSUED 7/20/99	
15. DATE SPUDDED 8/17/99		16. DATE T.D. REACHED 8/19/99		17. DATE COMPL. (Ready to prod.) 06/04/01	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6231' GR		19. ELEV. CASINGHEAD 6230		20. TOTAL DEPTH, MD & TVD 1370' MD TVD	
21. PLUG BACK T.D., MD & TVD 1346' MD TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-1370'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1222'-1236' GL-MD, BASIN FRUITLAND COAL				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN SCHLUMBERGER DEPTH CONTROL LOG				27. WAS WELL CORED NO	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	130'	8 3/4"	SURFACE, 45 SX CL "B"	
4 1/2" J-55	10.5#	1369'	6 1/4"	SURFACE, 160 SX CL "B"	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1294'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1222-1236'	.41"	4JSPF	1222-1236'	1000 GALS 7 1/2% HCL
			1222-1236'	PAD 13,800 GAL 20# GEL+52,350#
				20/40 BRADY W/ 24,590 GAL 20#
				CROSSLINKED GEL

33. * PRODUCTION							
DATE FIRST PRODUCTION 06/04/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING, 1 1/4" ROD PUMP				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 06/04/01	HOURS TESTED 2	CHOKE SIZE 1/8"	PROD'N. FOR TEST PERIOD OIL--BBL. 0	GAS--MCF 5	WATER--BBL. 15	GAS-OIL RATIO	
FLOW TUBING PRESS. 10	CASING PRESSURE 2.5	CALCULATED 24-HOUR RATE 0	OIL--BBL. 0	GAS--MCF 5	WATER--BBL. 180	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED		ACCEPTED FOR RECORD MH AUG 22 2001 FARMINGTON FIELD OFFICE BY <i>[Signature]</i> DATE 7/16/01
35. LIST OF ATTACHMENTS		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED <i>Michael T. [Signature]</i>	TITLE ENGINEER	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	210'					
Kirtland	321'					
Fruitland	1048'					
Pictured Cliffs	1239'					