UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

la.	Type of Work	The state of the s	5. Lease Number
	DRILL		SF-078388
			Unit Reporting Number
lb.	Type of Well GAS) EGEIVE	If Indian, All. or Tribe
2.	Operator	H S APR 2 3 1999	7. Unit Agreement Name 7/3
	BURLING	CES Oil & Gas Con Haby CONS DI	
3.	Address & Phone	No. of Operator 7, Farmington, NM 87499	8. Farm or Lease Name Huerfanito Unit
	(505) 326-9	No. 12 Section 12	9. Well Number 66R
4.	Location of Well		10. Field, Pool, Wildcat Ballard Pictured Cliffs
	1835' FNL, 79	ao, eer	11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36 ⁰	30.3, Longitude 107 ^o 44.1	Sec. 12, T-26-N, R-9-W AP # 30-045-29961
14.	Distance in Miles	from Nearest Town	12. County 13. State
14.	36 miles to I		San Juan NM
15.	Distance from Pro	posed Location to Nearest Property or Lease Line	е
16.	Acres in Lease		17. Acres Assigned to Well
18.	Distance from Pro	posed Location to Nearest Well, Drlg, Compl, or This spice to subject to his historiated and	Applied for on this Lease
19.	Proposed Depth 2070'	procedural rollian particular to 48 OFF 5185.3 and appeal pursuant to 48 OFF 3185.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, F7 6173' GR	r, GR, Etc.)	22. Approx. Date Work will Start
23.	Proposed Casing	and Cementing Program ions Plan attached	DREADED FOR SOME THE METAVORED ARE SUBJECT TO SOME THE WITH HEFACH
			HERREDAY REQUIREMENTS!
			m2 / 1000
24.	Authorized by:	Liain Dhadhuid	3-24-49
		Regulatory/Compliance Administrato	or Date
	<u> </u>		ATE
	IIT NO.	APPROVAL D	ATE / File A Common Section 1

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

1°K (8)

District I

PO Box 1980, Hobbs NM 88241-1980

District II

PO Drawer KIK, Artesia, NM 87211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Pe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Departme

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies

Pil 12: 25 Fee Lease - 3 Copies

AMENDED REPORT

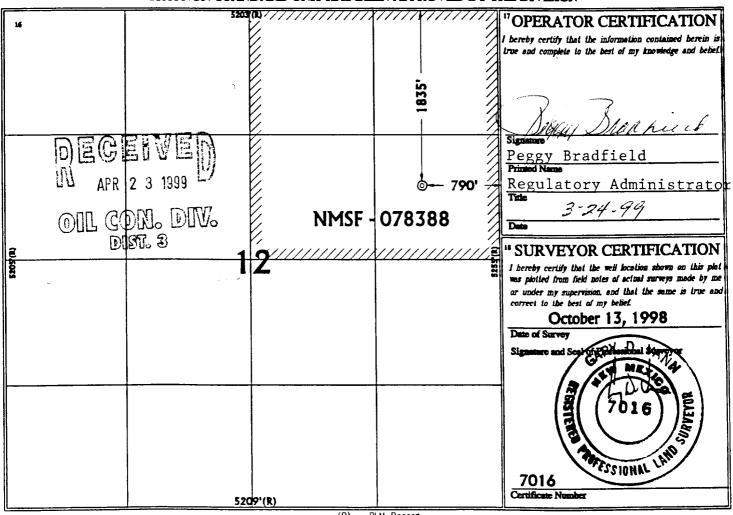
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		² Pool Code	³ Pool Name		
30-045	71439		Ballard Pictured Cliffs		
Property Code			³ Property Name	• Well Number	
7138	ни	HUERFANITO UNIT			
OGRID No.		Operator Name Playering			
14538	BU	BURLINGTON RESOURCES OIL & GAS COMPANY			

Surface Location

UL or Lot No.	Section 12	26 N	Range 9 W	Lot ldn	Post from the 1835	North/South line NORTH	790	EAST	SAN JUAN
" Bottom Hole Location If Different From Surface									
⁷ UL or lot no.	Section	Township	Range	Lot Idea	Feet from the	North/South line	Foot from the	East/West line	County
				<u> </u>					<u> </u>
Dedicated Acre	John	torbeafil [™]	Consolidatio	E Code	Order No.				
N/160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Page 1 March 24, 1999

OPERATIONS PLAN

Well Name: Huerfanito Unit #66R

Location: 1835' FNL, 790' FEL, Section 12, T-26-N, R-9-W

San Juan County, New Mexico

Latitude 36° 30.3, Longitude 107° 44.1

Formation: Ballard Pictured Cliffs

Elevation: 6173'GR

Formation:	Тор	Bottom	Contents
Surface	Nacimiento	1085′	aquifer
Ojo Alamo	1085'	1207'	
Kirtland	1207'	1612'	
Fruitland	1612'	1870'	gas
Pictured Cliffs	1870'		gas
Total Depth	2070'		

Logging Program: SP, Hi-Res Ind & Caliper - TD to surface casing

Bulk Density & Density / Neutron - TD to top of Kirtland

Mud Program:

<u>Interval</u>	<u>Type</u>	Weight	<u>Vis.</u>	Fluid Loss
0- 120'	Spud	8.4-9.0	40-50	no control
120-2070'	Non-dispersed	8.4-9.5	30-60	no control

Casing Program (as listed, equivalent, or better):

Hole Size	Depth Interval	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
8 3/4"	0 - 120'	7 "	20.0#	J-55
6 1/4"	0 - 2070'	3 1/2"	9.3#	J-55

Tubing Program:

None

Float Equipment: 7" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

3 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 1207'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1207'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 7" x 3 1/2" x 11" 2000 psi screw on independent wellhead.

