

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF 078476
2. Name of Operator Robert L. Bayless, Producer LLC		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO Box 168 Farmington, NM 87499 (505)326-2659		7. If Unit or CA. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Section 14, T27N, R8W 1640' FNL & 1160' FWL		8. Well Name and No. OXNARD WN FEDERAL #13
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. API Well No. 30-045-29914
TYPE OF SUBMISSION		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
TYPE OF ACTION		11. County or Parish, State San Juan, New Mexico
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other SPUD, SURFACE CASING & RUN CEMENT	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED MORNING REPORT.

RECEIVED
OCT - 4 1999
OIL CON. DIV.
FILE 3

14. I hereby certify that the foregoing is true and correct

Signed Price M. Bayless Title Petroleum Engineer Date September 27, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

OCT 01 1999

FARMINGTON FIELD OFFICE
BY JK

NMOCD

ROBERT L. BAYLESS, PRODUCER LLC

Oxnard WN Federal #13
1640 FNL & 1160 FWL
SECTION 14, T27N, R8W

MORNING REPORT-DRILLING

9/25/99

Move L&B Speedrill onto location and rig up. Spud well at 12:00 noon on 9/24/99. Drill 8 3/4" hole to 133 feet. Circulate hole clean and drop survey tool. Trip out of hole. Deviation 1/4° at 133 feet. Run 3 joints (125.75 feet) of 7" 23 #/ft J-55 casing, landed at 131 feet. Rig up Cementers Inc. and cement with 80 sx (94.4 cf) Class B w/ 4% CaCl and 1/4 pps celloflake. Good returns throughout job with 4 bbls good cement circulated to pit. Plug down at 6:00 pm, 9/24/99. WOC.

9/26/99

Break off cementing head and make up wellhead. Nipple up BOP and choke manifold. Pressure test BOP and manifold to 600 psi for 30 minutes each. Held OK. Trip in hole and tag cement at 100 feet. Drill out cement and continue drilling 6 1/4" hole to 600 feet. Circulate hole clean and shut down overnight.

9/27/99

No operations on Sunday.
