

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
SF 078476

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.
OXNARD WN FEDERAL #13

9. API Well No.
30-045-29914

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
San Juan, New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Robert L. Bayless, Producer LLC

3. Address and Telephone No.
PO Box 168 Farmington, NM 87499 (505)326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Section 14, T27N, R8W 1640' FNL & 1160' FWL

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other TD, Land & Cement

Production Casing,

Waiting on Completion

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED MORNING REPORT.

14. I hereby certify that the foregoing is true and correct

Signed Tom McCarthy Title Petroleum Engineer Date October 4, 1999

Tom McCarthy

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

OCT 05 1999

FARMINGTON FIELD OFFICE
BY 64

NMOCD

ROBERT L. BAYLESS, PRODUCER LLC

Oxnard WN Federal #13
1640 FNL & 1160 FWL
SECTION 14, T27N, R8W

MORNING REPORT-DRILLING

9/25/99

Move L&B Speedrill onto location and rig up. Spud well at 12:00 noon on 9/24/99. Drill 8 3/4" hole to 133 feet. Circulate hole clean and drop survey tool. Trip out of hole. Deviation 1/4° at 133 feet. Run 3 joints (125.75 feet) of 7" 23 #/ft J-55 casing, landed at 131 feet. Rig up Cementers Inc. and cement with 80 sx (94.4 cf) Class B w/ 4% CaCl and 1/4 pps celloflake. Good returns throughout job with 4 bbls good cement circulated to pit. Plug down at 6:00 pm, 9/24/99. WOC.

9/26/99

Break off cementing head and make up wellhead. Nipple up BOP and choke manifold. Pressure test BOP and manifold to 600 psi for 30 minutes each. Held OK. Trip in hole and tag cement at 100 feet. Drill out cement and continue drilling 6 1/4" hole to 600 feet. Circulate hole clean and shut down overnight.

<u>Costs</u>	Rig	\$5500	Wellhead	\$750
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9/27/99

No operations on Sunday

9/28/99

Continue drilling to 650 feet. Condition hole and run survey, deviation 1/2° at 650 feet. Continue drilling to 800 feet. Circulate hole clean and trip for bit. Trip in hole with new bit and continue drilling to 1050 feet. Circulate hole clean and shut down overnight.

9/29/99

Continue drilling to 1150 feet. Circulate hole clean and run deviation survey. Deviation 1/2° at 1150 feet. Continue drilling to 1510 feet. Circulate hole clean. Run deviation survey, 1/2° at 1510 feet. Shut down overnight.

9/30/99

Continue drilling to 1800 feet. Circulate hole clean and shut down overnight.

10/1/99

Continue drilling to 2000 feet. Circulate hole clean and run survey. Deviation 3/4° at 2000 feet. Continue drilling to 2245 feet. Circulate hole clean and shut down overnight.

10/2/9

Continue drilling to 2325 feet. Circulate and condition hole for logs. Short trip and drop survey tool. Trip out of hole for logs. Deviation 3/4° at 2325 feet. Rig up HLS and log well. Hit bridge at 1200 feet and cannot work through. Make decision to not log. Rig down loggers and shut down overnight.

10/3/99

Spot casing float. Rig up casing crew and run 52 joints of new 4 1/2" 10.50 #/ft ST&C J-55 casing as follows:

KB to landing point	4.00 feet	0 – 4 feet
35 joints casing	2262.60 feet	4 – 2267 feet
Insert Float	0.00 feet	2267 – 2267 feet
Shoe joint	44.46 feet	2267 – 2311 feet
Guide Shoe	<u>0.70 feet</u>	2307 – 2312 feet
	2311.76 feet	

Centralizers at 2285 ft, 2220 ft, 2132 ft, 2043 ft, and turbo centralizers at 1466 ft and 1334 ft. Lsand casing at 2312 feet and rig down casing crew. Rig up Cementers, Inc. Cement production casing as follows:

Flush	10 bbls fresh water
Lead	200 sx (412 cf) Class B w/ 2% econolite and 1/4 #/sx flocele
Tail	80 sx (94.4 cf) Class B w/ 1/4 #/sx flocele
Displace 37 bbls fresh water	

Good returns throughout job with trace of cement circulated to pit. Bumped plug to 1000 psi at 2:00 pm, 10/2/99. Rig down cementers and drilling rig. Release rig and wait on completion. Call for temperature survey. Top of cement at 300 feet.