

Distribution: O+4 (BLM); 1-Accounting; 1- Land; 1-File; 1-RL Bayless

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

63 JUL 20 AM 11:26
FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

825' fsl & 923' fwl
Section 4, T26N, R12W (SW SW)

5. Lease Designation and Serial No.

SF-081101

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SLICE 1 (24564)

9. API Well No.

30-045-29915

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal (71629)

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, TD & Casing Reports

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/14/99 MIRU L&B Speed. Spudded 8-3/4" hole at 9:00 AM. Drilled surface hole to ~ 132' KB. Condition hole, TOH. PU 3 joints of 7", 23#, J-55 surface casing and RIH to 131' KB. RU Cementers Inc. and cemented with 50 sxs of Class 'B' with 4% CaCl2, 1/4# celloflake (59 cu.ft.). Circulate 4 bbls good cemetn to surface. WOC.

7/15/99 NU BOPs. Pressure tested to 600 psi for 30 mins. Drilled out cement and drilled 6-1/4" hole to 730' KB. Circulated clean. Pull off of bottom.

7/16/99 Drilled ahead to TD at 1375' KB. Circulated clean. Pull off bottom.

*** CONTINUED OTHER SIDE ***

JUL 30 1999
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn

Title Drlg & Prod Manager

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved By

Title

JUL 28 1999

Date

Conditions of approval, if any:

7/18/99

TIH with 4-1/2", 10.5#, J-55 casing as follows: 4-1/2" x 1' cement shoe, 1 joint 4-1/2" casing 42.65', collar insert check valve, 31 joints 4-1/2" casing 1329.90'. Ran centralizers on 2nd, 4th, 6th, and 8th joint. Break circulation, circulate hole clean. RU Cementers Inc. Break circulation. Pumped 100 sxs Class 'B' with 2% lightweight 1/4# celloflake (206 cu.ft.) followed by 100 sxs Class 'B' neat with 1/4# celloflake (118 cu.ft.), dropped plug, displaced with 22 bbls water, bumped plug at 2000 psig, hole did not circulate after plug was dropped. Set slips. RDMOL Cementers Inc and L&B Speed Drill. WOCT.